

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons. Division  
1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

385' FNL & 1680' FWL of Section 33-T6S-R25E (Unit C, NENW)

5. Lease Designation and Serial No.

NM-14755

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Powers OL Federal Com #11

9. API Well No.

30-005-63094

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

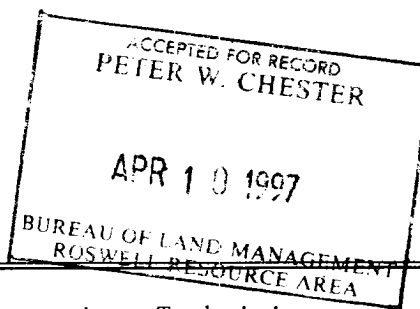
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Resume drilling, surface casing & cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Resumed drilling a 14-3/4" hole with rotary tools at 7:30 PM 4-5-97.

TD 750'. Reached TD at 6:15 PM 4-6-97. Ran 18 joints of 11-3/4" 42# 8rd ST&C (751.92') of casing set at 750'. 1-Texas Pattern notched guide shoe set at 750'. Float collar set at 709'. Cemented with 200 sacks "H", 10% A-11, 10#/sack gilsonite and 1/4#/sack celloflake (yield 1.51, weight 14.6) and 300 sacks "C" (65-35-6), 5#/sack gilsonite, 1/4#/sack celloflake and 2% CaCl2 (yield 1.90, weight 12.6). Tailed in with 250 sacks "C" and 2% CaCl2 (yield 1.34, weight 14.8). PD 12:15 AM 4-7-97. Bumped plug to 800 psi, OK. Circulated 209 sacks. WOC. Cut off and weld on flow nipple. Drilled out at 6:00 PM 4-7-97. WOC 17 hours and 45 minutes. Reduced hole to 11". Resumed drilling.



14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date April 8, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: