

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. Division
111 S. 1st Street
Alamogordo, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

385' FNL & 1680' FWL of Section 33-T6S-R25E (Unit C, NENW)

5. Lease Designation and Serial No.

NM-14755

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Powers OL Federal Com #11

9. API Well No.

30-005-63094

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

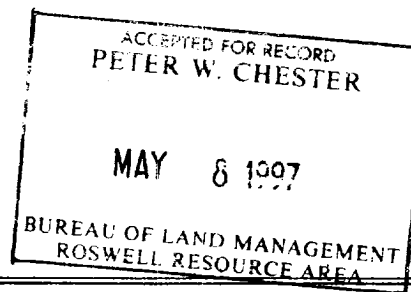
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cmt
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4090'. Reached TD at 12:45 PM 4-16-97. Ran 92 joints of 4-1/2" 10.5# casing as follows: 14 joints of 4-1/2" 10.5# J-55 sandblasted (605.11') and 78 joints of 4-1/2" 10.5# J-55 varnished (3487.31') (Total 4092.42') of casing set at 4090'. Regular guide shoe set at 4090'. Float collar set at 4044'. Bottom marker set at 3485'. Cemented with 50 sacks "C", 3% SM and 1/4#/sack celloflake (yield 2.87, weight 11.4). Tailed in with 350 sacks Super C Modified (61-15-11), .31#/sack FL52, 5#/sack gilsonite, 3.5#/sack salt, .31#/sack FL25 and 1/4#/sack celloflake (yield 1.71, weight 13.0). PD 2:45 AM 4-17-97. Bumped plug to 1250 psi for 5 minutes. WOC. Released rig at 6:00 AM 4-17-97. NOTE: Displaced casing with 2% KCL.

Waiting on completion unit.



14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title

Operations Technician

Date

April 24, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date