

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-14755

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Powers OL Federal Com #11

9. API Well No.

30-005-63094

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

385' FNL & 1680' FWL of Section 33-T6S-R25E (Unit C, NENW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-22-97 - Cleaned location, set and tested anchors. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools. TIH with 3-3/8" casing guns and perforated 3652-3756' w/44 .38" holes as follows: 3652-3662' and 3746-3756' (2 SPF - San Andres). TOOH with casing guns and rigged down wireline. Frac'd perforations 3652-3756' with 144,350 gallons 20# crosslink gel and 400000# 16-30 Brady sand. Shut well in for 30 minutes. Opened well up and flowed well down. Nippled down frac valve and nippled up BOP. Moved in and rigged up pulling unit. TIH with seating nipple and 2-3/8" tubing. Tagged sand at 3770'. Washed sand down to 4018'. Pulled up and set seating nipple at 3600'. Nippled down BOP and nippled up wellhead. Swabbing.

4-23-97 - Continue to swab.

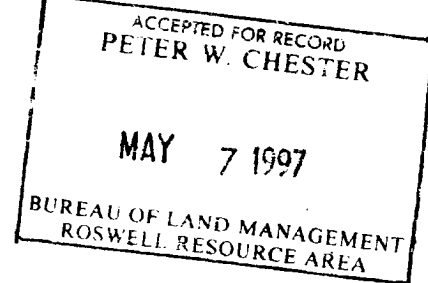
4-24-97 - Continue to swab.

4-25-97 - Continue to swab.

4-26-97 - Continue to swab.

4-27-97 - Swab and flow test.

4-28-97 - Flow test. Released well to production department.



14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Operations Technician

Date April 30, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date