

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2014

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry in a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FEB 12 1997

RECEIVED
OIL CON. DIV.
DIST. 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FWL of Section 14-T6S-R25E (Unit M, SWSW)

5. Lease Designation and Serial No.

NM-14755

If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Powers OL Federal #12

9. API Well No.

30-005-63095

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

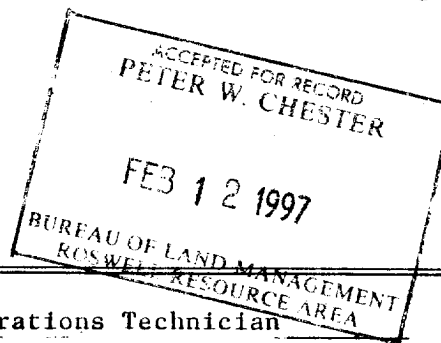
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Resume drilling, surface casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Resumed drilling a 14-3/4" hole with rotary tools at 8:00 PM 1-5-97.

TD 890'. Reached TD at 7:00 PM 1-7-97. Ran 21 joints of 11-3/4" 42# H-40 8rd ST&C (906.53') of casing set at 890'. 1-Texas Pattern notched guide shoe set at 890'. Insert float set at 843'. Cemented with 200 sacks "H", 10% A-11, 10#/sack gilsonite and 1/4#/sack celloflake (yield 1.53, weight 14.3) and 500 sacks 65-35-6, 5#/sack gilsonite, 1/4#/sack celloflake and 2% CaCl2 (yield 1.90, weight 12.6). Tailed in with 250 sacks "C" and 2% CaCl2 (yield 1.34, weight 14.8). PD 6:15 AM 1-8-97. Did not bump plug. Float held okay. Circulated 215 sacks. WOC. Cut off and welded on flow nipple. Drilled out at 9:15 PM 1-8-97. WOC 15 hours. Reduced hole to 11". Resumed drilling.



14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title

Operations Technician

Date

Jan 14, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date