

UNITED STATES
DEPARTMENT OF THE INTERIOR 811 S. 1st Street
BUREAU OF LAND MANAGEMENT Artesia, NM 88210

N.M. Oil Cons. District

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-14755

6. If Indian, Allottee or Tribe Name

Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

FEB 13 1997

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1111

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL of Section 14-T6S-R25E (Unit M, SWSW)

8. Well Name and No.

Powers OL Federal #12

Well No.

30-005-63095

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

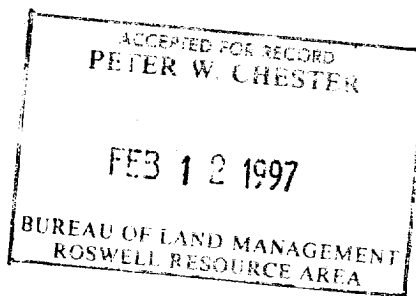
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 1620'. Reached TD at 4:15 PM 1-10-97. Ran 40 joints of 8-5/8" 24# J-55 8rd ST&C (1620.75') of casing set at 1620'. 1-Texas Pattern notched guide shoe set at 1620'. Float collar set at 1576'. Cemented with 300 sacks 65-35-6, 10#/sack gilsonite, 1/4#/sack cello-flake and 2% CaCl2 (yield 1.90, weight 12.6). Tailed in with 200 sacks "C" and 2% CaCl2 (yield 1.34, weight 14.8). PD 12:15 AM 1-11-97. Did not bump plug. Float held okay. Circulated 88 sacks. WOC. Nippled up and tested to 1000 psi for 30 minutes, OK. Drilled out at 7:00 PM 1-11-97. WOC 18 hours and 45 minutes. Reduced hole to 7-7/8". Resumed drilling.



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JAN 15 9 45 AM '97

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Jan. 14, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: