

UNITED STATES N.M. Oil Cons. Division
DEPARTMENT OF THE INTERIOR 811 S. 1st Street
BUREAU OF LAND MANAGEMENT Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

FEB 13 1997

OIL CON. DIV.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-0121

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL of Section 14-T6S-R25E (Unit M, SWSW)

5. Lease Designation and Serial No.

NM-14755

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Powers OL Federal #12

9. API Well No.

30-005-63095

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

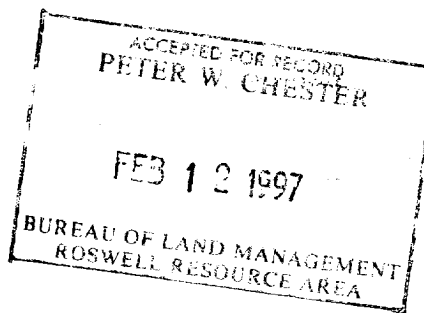
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production csg & cmt
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4240'. Reached TD at 10:30 AM 1-16-97. Ran 96 joints of 4-1/2" 10.5# J-55 of casing as follows: 17 joints of 4-1/2" 10.5# J-55 sandblasted (711.44') and 79 joints of 4-1/2" 10.5# J-55 varnished (3528.77') (Total 4240.21') of casing set at 4140'. Regular guide shoe set at 4240'. Float collar set at 4194'. Marker joint set at 3529'. Cemented with 50 sacks "C", 3% SMS and 1/4#/sack celloflake (yield 2.87, weight 11.4). Tailed in with 350 sacks Super C Modified (61-15-11), .31#/sack FL52, 1/4#/sack celloflake (yield 1.69, weight 13.03). PD 2:30 AM 1-17-97. Bumped plug to 1500 psi for 5 minutes, OK. Cement did not circulate. WOC. Released rig at 6:00 AM 1-17-97.

Waiting on completion unit.



JAN 24 9 45 AM '97
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

Rustyn K. Lee

Title Operations Technician

Date Jan. 23, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date