

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL of Section 14-T6S-R25E (Unit M, SWSW)

RECEIVED
B.L.M. OIL CON. DIVISION
11 S. 1st Street
Artesia, NM 88210-2834

MAR 17 1997

BLM
ROSWELL, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-14755

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Powers OL Federal #12

9. API Well No.

30-005-63095

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & frac

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-5-97 - Rigged up wireline. TIH with logging tools and ran CBL. TOOH with logging tools. Rigged down wireline. Cleaned location, set and tested anchors. Rigged up wireline. TIH with 3-3/8" casing guns and perforated 3796-3806' w/44 .38" holes. TOOH with casing guns and rigged down wireline.

3-6-97 - Nippled up 4-1/2" frac valve. Frac'd perforations 3796-3806' with 82350 gallons 20# delayed crosslink borate gel and 240000# 16-30 Brady sand. Shut well in overnight.

3-7-97 - Moved in and rigged up pulling unit. Nippled up BOP and tested to 1000 psi. TIH with seating nipple and 2-3/8" tubing. Tagged sand at 3677'. Washed 455' of sand out to PBTD of 4132'. Circulated well clean with 2% KCL. Pulled up to 3742'. Nippled down BOP and nipped up wellhead. Set seating nipple at 3742'. Swabbing.

3-8-97 - Continue to swab.

3-9-97 - Continue to swab. Released well to production department.

ACCEPTED FOR RECORD
PETER W. CHESTER

MAR 18 1997

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date March 13, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: