

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a ~~dry~~ reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

APR 10 1997

Oil Cons. Division

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-14755

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Powers OL Federal Com #13

9. API Well No.

30-005-63096

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FEL of Section 15-T6S-R25E (Unit A, NENE)

(505) 148-1471

DIST. 2

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-26-97 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools and rigged down wireline.

3-27-97 - Pulled slips around 4-1/2" casing. TIH with 1" tubing beside 4-1/2" casing to 1700'. Pumped 300 sacks 65-35-6 Pacesetter Lite C cement. TOOH with 1" tubing. Set slips around 4-1/2" casing and packed off.

3-28-97 - Rigged up wireline. TIH with 3-3/8" casing guns and perforated 3834-3844' w/44 .38" holes (1 SPF - Abo). TOOH with guns and rigged down wireline.

3-29-97 - Frac'd perforations 3834-3844' with 79850 gallons 20# crosslink gel and 240000# 16-30 Brady sand. Started pad and well pressured up. Shut down. Started pad. Pumped 15000 gallons and started sand. Pumped 26600# sand in formation and well screened out. Could not flow back. Waited 3 hours. TIH with 2-3/8" tubing. Tagged sand at 3722'. Washed 418' of sand. Circulated well clean. TOOH with tubing.

3-30-31-97 - Nippled up BOP. TIH with packer and tubing. Set packer at 3722'. Decided not to frac down tubing. Released packer. TOOH with tubing and packer. Shut well in.

4-1-97 - Rigged up wireline. TIH with 3-3/8" casing guns to perforate 3780-3918' w/94 .38" holes (2 SPF). Correlated guns to 3780-3794' and perforated. TOOH with casing guns. TIH with casing gun and correlated guns to 3855-3869'. Guns would not go past 3834'. TOOH with guns. TIH with tubing to PBTD of 4130'. Did not tag anything. TOOH with tubing.

14. I hereby certify that the foregoing is true and correct

Signed *Kusty Klein*

Title Operations Technician

Date April 2, 1997

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD
PETER W. CHESTER

APR 9 1997

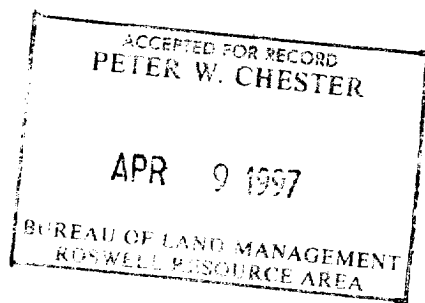
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

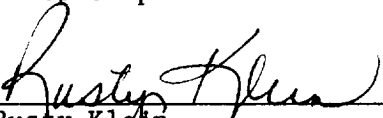
*See Instruction on Reverse Side

YATES PETROLEUM CORPORATION
Powers OL Federal #13
Section 15-T6S-R25E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

Rigged up wireline. TIH with casing guns and tagged up at 3834'. TOOH with guns. Dropped off 1 gun. TIH with 7" casing gun. Went right thru 3834'. Correlated gun in and perforated 3912-3918'. TOOH with guns. TIH with 10' casing gun. Could not go past 3834'. Tagged up and pulled up and perforated 3816-3826'. TOOH with casing gun. Could not get past 3834' because 10' guns were not straight (crooked). Guns were hanging up in perforations 3834-3844'. Prep to perforate.




Rusty Klein
Operations Technician
April 2, 1997