

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons Division
511 S. 1st Street
Albuquerque, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-10263

If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FEB 13 1997

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL of Section 29-T6S-R25E (Unit F, SENW)

Well Name and No.

Thomas LN Federal #8

9. API Well No.

30-005-63097

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

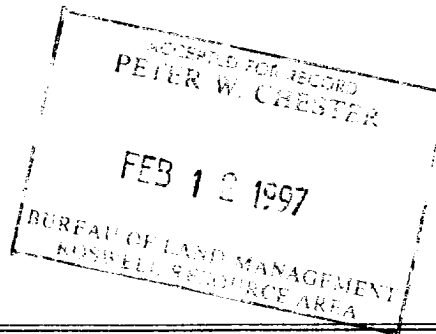
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cmt
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 4004'. Reached TD at 10:30 AM 1-29-97. Ran 91 joints of 4-1/2" 10.5# casing as follows: 17 joints of 4-1/2" 10.5# J-55 sandblasted (717.67') and 74 joints of 4-1/2" 10.5# J-55 varnished (3289.81') (Total 4007.48') of casing set at 4004'. Regular guide shoe set at 4004'. Float collar set at 3958'. Marker joint set at 3286'. Cemented with 50 sacks Class C, 3% SM and 1/4#/sack celloflake (yield 2.87, weight 11.4). Tailed in with 350 sacks Super C Modified (61-15-11), .31#/sack FL52, 8#/sack gilsonite, 3.28#/sack salt, .31#/sack FL25 and 1/4#/sack celloflake (yield 1.69, weight 13.0). PD 2:00 AM 1-30-97. Bumped plug to 1250 psi for 5 minutes. Cement did not circulate. WOC. Released rig at 6:00 AM 1-30-97.

Waiting on completion unit.



RECEIVED

FEB 24 1997

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Operations Technician

Date Jan. 31, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date