

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. Division
1st Street
Albuquerque, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

FEB 13 1997

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION

(505) 748-1470 OIL CON. DIV

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

DIST. 2

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FWL of Section 29-T6S-R25E (Unit F, SENW)

5. Lease Designation and Serial No.

NM-10263

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Thomas LN Federal #8

9. API Well No.

30-005-63097

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate csg & cmt

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1640'. Reached TD at 4:00 AM 1-25-97. Ran 40 joints of 8-5/8" 24# J-55 8rd ST&C (1642.23') of casing set at 1640'. 1-Texas Pattern notched guide shoe set at 1640'. Insert float set at 1598'. Cemented with 200 sacks "C" and 2% CaCl₂ (yield 1.34, weight 14.8). PD 11:00 AM 1-25-97. Bumped plug to 500 psi, OK. Cement did not circulate. WOC. Nipped up and tested to 1500 psi for 30 minutes. Drilled out at 12:30 AM 1-26-97. WOC 13-1/2 hours. Reduced hole to 7-7/8". Resumed drilling.

ACCEPTED FOR RECORD
PETER W. CHESTER
FEB 12 1997
BUREAU OF LAND MANAGEMENT
RUSSELL RESOURCE AREA

RECEIVED

FEB 14 1997

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title

Operations Technician

Date

Jan. 31, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date