

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street
Artesia, NM 88210-2834
JAN 24 9 45 AM '97

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.

NM-10263

If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FEB 13 1997

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL of Section 29-T6S-R25E (Unit F, SENW)

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Thomas LN Federal #8

9. API Well No.

30-005-63097

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Resume drilling, surface casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Resumed drilling a 14-3/4" hole with rotary tools at 6:45 PM 1-18-97.

TD 960'. Reached TD at 7:00 PM 1-20-97. Ran 22 joints of 11-3/4" 42# H-40 8rd ST&C (964.14') of casing set at 960'. 1-Texas Pattern notched guide shoe set at 960'. Insert float set at 913'. Cemented with 200 sacks "H", 10% A-11, 10#/sack gilsonite and 1/4#/sack celloflake (yield 1.53, weight 14.5) and 500 sacks "C" (65-35-6), 5#/sack gilsonite, 1/4#/sack celloflake and 2% CaCl2 (yield 1.93, weight 12.6). Tailed in with 250 sacks "C" and 2% CaCl2 (yield 1.34, weight 14.8). PD 3:30 AM 1-21-97. Bumped plug to 550 psi, OK. Cement did not circulate. WOC 6-1/2 hours. Ran Temperature Survey and found top of cement at 350'. Ran 1". Tagged cement at 360'. Spotted 50 sacks "C" and 4% CaCl2. PD 11:00 AM 1-21-97. WOC 6-1/2 hours. Ran 1". Tagged cement at 349'. Spotted 25 sacks "C" and 4% CaCl2. PD 6:00 PM 1-21-97. WOC 1/2 hour. Ran 1". Tagged cement at 190'. Spotted 50 sacks "C" and 2% CaCl2. PD 6:30 PM 1-21-97. WOC 1/2 hour. Ran 1". Tagged cement at 170'. Spotted 50 sacks "C" and 4% CaCl2. PD 7:10 PM 1-21-97. WOC 1-1/2 hours. Ran 1". Tagged cement at 165'. Spotted 25 sacks "C" and 4% CaCl2. PD 8:30 PM 1-21-97. WOC 2 hours. Ran 1". Tagged cement at 159'. Spotted 25 sacks "C" and 4% CaCl2. PD 10:30 PM 1-21-97. WOC 1-1/2 hours. Ran 1". Tagged cement at 150'. Spotted 25 sacks "C" and 4% CaCl2. PD 12:00 AM 1-22-97. WOC 4 hours. Ran 1". Spotted 25 sacks "C" and 4% CaCl2. Circulated cement to surface. WOC. Cut off & welded on flow nipple. Drilled out at 12:30 PM 1-22-97. WOC 33 hours. Reduced hole to 11". Resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed Kustey Klein

Title Operations Technician

Date Jan. 23, 1997

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

FEB 12 1997