Form 3160-5

UNITED STATES

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	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	Expires: March 31, 1993 5. Lease Designation and Serial No. † 0 < 0.304 NM-10263
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orm 3160-5 lune 1990)	UNITED : DEPARTMENT OF			FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
, 4	BUREAU OF LAND		. 14 G. 1st Sass	5. Lease Designation and Serial No.
			ু (১) , ১	10-0304 _{NM} -10263
Do not upo thio	SUNDRY NOTICES AND form for proposals to drill or	to deepen or reentry to	a different reservoir.	6. If Indian, Allottee or Tribe Name
Do not use this	Use "APPLICATION FOR PE	RMIT—" for such propos	als IV/III	
			San	7. If Unit or CA, Agreement Designation
•	SUBMIT IN	HIPLIÇATE ————————————————————————————————————	N ~ 2 1007	17
1. Type of Well Oil G Ga	· -	ي زر	W = 5 139/	8. Well Name and No.
Oil Ga Well X We	ell Uther	60.01 A	Friend Franks	Thomas LN Federal #9
	OLEUM CORPORATION	(505) 748		9. API Well No.
3. Address and Telephon	ne No.		7.187°. Z	30-005-63099
105 South	4th St., Artesia, NM 8	38210		10. Field and Pool, or Exploratory Area
	otage, Sec., T., R., M., or Survey Description		t MUQU)	Pecos Slope Abo 11. County or Parish, State
2310' FSL	& 1300' FWL of Section	10-108-K23E (UNIC	L, MWSW)	
				Chaves Co., NM
12. CHEC	K APPROPRIATE BOX(s) T	O INDICATE NATURE	OF NOTICE, REPOR	T, OR OTHER DATA
	OF SUBMISSION		TYPE OF ACTION	
		П.,	**************************************	Change of Plans
Ll Noti	ice of Intent	Abandonment Recompletion		New Construction
X sub	sequent Report	Plugging Back		Non-Routine Fracturing
122 300	sequent report	Casing Repair		Water Shut-Off
Fin	al Abandonment Notice	Altering Casing	_	Conversion to Injection
			me drlg, surface	Dispose Water (Note: Report results of multiple completion on Well
			ng & cement	Completion or Recompletion Report and Log form)
13. Describe Proposed o	or Completed Operations (Clearly state all perti- c locations and measured and true vertical de-	inent details, and give pertinent dates, oths for all markers and zones pertin	including estimated date of starting ent to this work.)*	any proposed work. If well is directionally drilled,
Resumed dr	illing a 14-3/4" hole	with rotary tools	at 9:30 PM 5-23-9	17.
		F 0 F 0 7	-4-4- of 11 2//#	/2# U_/0 (880 83!)
TD 880'.	Reached TD at 2:15 AM set at 880'. 1-Texas	5-25-97. Kan 22 j	oints of 11-5/4	42# n-40 (880.03) 880'. Insert float
or casing	'. Cemented with 200	sacks "H". 10#/sac	k gilsonite, 10%	A-10B and 1/4#/sack
celloflake	(vield 1.51, weight 1	4.6) and 400 sacks	65-35-6 C, 5#/sa	ack gilsonite, 2% CaCl2
and 1/4#/s	ack celloflake (vield	1.90, weight 12.6)	. Tailed in with	n 200 sacks Class C
2% CaC12 (yield 1.34, weight 14.	8). PD 9:30 AM 5-	25-97. Bumped pl	lug to 500 psi, OK.
Circulated	190 sacks. WOC. Cut	off and welded on		rilled out at 11:00 PM
5-25-97.	WOC 13 hours and 30 mi	40-		ned arilling.
		PETER W	FOR RECORD CHESTER	SE I V
		· /	CHESTER	MAY IT
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		JUN 4	1997	OA I
		BUREALL	, , , , , , , , , , , , , , , , , , ,	CEIVE
		ROSWELL RESOL	MANAGENT	# 2 2
	7	ROSWELL RESOL	RCE AREA	X 2
1/	at the foregoing is true and correct			Date May 29, 1997
3181100	usty Tylin	Tide Operation	s Technician	Date
(This space for Fe	oderal or State office use)			
Approved by Conditions of app	movel if any	Title		Date
Conditions of app	nova, si diy.			