FORM APPROVED UNITED STATES Form 3160-5 Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. NM-10263 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry la a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE JUL - 2 1377 1. Type of Well Oil Well Well 8. Well Name and No. Other Thomas LN Federal #9 2. Name of Operator (505) 748-1471)9. API Well No. YATES PETROLEUM CORPORATION 3. Address and Telephone No. 30-005-63099 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Pecos Slope Abo 11. County or Parish, State 2310' FSL & 1300' FWL of Section 10-T6S-R25E (Unit L, NWSW) Chaves Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Abandonment Change of Plans New Construction Recompletion Non-Routine Fracturing X Subsequent Report Plugging Back Water Shut-Off Casing Repair Conversion to Injection Final Abandonment Notice Altering Casing X Other Perforate & frac Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 6-12-97 - Cleaned location, set and tested anchors. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools. TIH with 3-3/8" casing guns and perforated 3784-3920' w/44 .38" holes as follows: 3784-3794' and 3910-3920' (2 SPF - Abo). TOOH with casing guns and rigged down wireline. 6-13-97 - Prep to frac. 6-14-97 - Frac'd perforations 3784-3920' with 144350 gallons 20# crosslink gel & 400000 16-30 Brady sand - well pressured out. Displaced crosslink gel in casing with KCL. Shut down. Moved in and rigged up pulling unit. Rigged up wireline. TIH with 3-3/8" casing guns and perforated 3784-3984' with 210 .38" holes as follows: 3784-3794', 3798-3805', 3830-3836', 3856-3862', 3910-3920' and 3972-3984' (4 SPF - Abo). TOOH with casing guns and rigged down wireline. 6-15-97 - Frac'd perforations 3784-3984' with 50000 gallons 35# crosslink gel, 103000 gallons 25# crosslink gel and 400000# 16-30 Brady sand. Shut in for 30 minutes. Opened well up and flowed well down. TIH with seating nipple and tubing and tagged sand at 4050'. Washed 100' of sand. Circulated well clean. Pulled up. Nippled down BOP. Nippled up wellhead. Set seating nipple at 3734'. Rigged down pulling unit. Moved in and rigged up foam unit. Unloading frac with foam unit. 6-16-97 - Continue unloading frac with foam unit. Released well to production department. 14. I hereby certify that the foregoing is true and correct Technice FOR RECORD Operations HESTER (This space for Federal or State office use) JUL 1 1997

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any

or representations as to any matter within its jurisdiction.

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