

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED Oil Cons. Division
811 S. 1st Street
Albuquerque, NM 87102

APR 4 1997

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 2200' FEL of Section 13-T6S-R25E (Unit 0, SWSE)

5. Lease Designation and Serial No.

NM-9982

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Teckla MD Federal #9

9. API Well No.

30-005-63101

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Yates Petroleum Corporation respectfully requests permission to change the casing program as follows:

FROM:

17-1/2" hole with 13-3/8" 48# J-55 casing set at 700' with 700 sacks of cement, circulated
12-1/4" hole with 8-5/8" 24# J-55 casing set at 1600' with 300 sacks of cement
7-7/8" hole with 4-1/2" 10.5# J-55 casing set at TD (4400') with 350 sacks of cement

TO:

14-3/4" hole with 11-3/4" H-40 42# casing set at 900' with 700 sacks of cement, circulated
*11" hole with 8-5/8" 24# casing set at 1600' with 300 sacks of cement
7-7/8" hole with 4-1/2" 10.5# J-55 casing set at TD (4400') with 350 sacks of cement

*If lost circulation is encountered, 8-5/8" intermediate casing will be set to 1600'.
If lost circulation is not encountered, will drill 11" hole to 1600' and reduce hole to 7-7/8" and drill to TD.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date April 2, 1997

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

APPROVED
PETER W. CHESTER
Title

Date

APR 9 1997