

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88203
FORM APPROVED
Bureau Form 416-1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

JUN - 2 1997

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 2200' FEL of Section 13-T6S-R25E (Unit O, SWSE)

5. Lease Designation and Serial No.

NM-9982

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Teckla MD Federal #9

9. API Well No.

30-005-63101

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

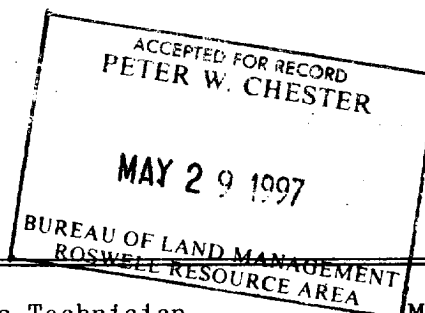
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Resume drilling,
surface casing & cmt
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Resumed drilling a 14-3/4" hole with rotary tools at 3:00 PM 5-11-97.

TD 895'. Reached TD at 11:15 PM 5-12-97. Ran 22 joints of 11-3/4" 42# H-40 (896.43') of casing set at 890'. 1-Texas Pattern notched guide shoe set at 890'. Insert float set at 850'. Cemented with 200 sacks Class H, 10% A-10, 10#/sack gilsonite and 1/4#/sack celloflake (yield 1.51, weight 14.6) and 400 sacks Class C Lite with 5#/sack gilsonite, 1/4#/sack celloflake (yield 1.90, weight 12.7). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.34, weight 14.8). PD 8:30 AM 5-13-97. Bumped plug to 800 psi, OK. Circulated 200 sacks. WOC. Cut off and welded on flow nipple. Drilled out at 8:30 PM 5-13-97. WOC 12 hours. Reduced hole to 11". Resumed drilling.



14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date May 19, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: