

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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1997 JUN 30 A 10:44

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 2200' FEL of Section 13-T6S-R25E (Unit O, SWSE)

5. Lease Designation and Serial No.

NM-9982

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Teckla MD Federal #9

9. API Well No.

30-005-63101

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & frac

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-12-97 - Cleaned location, set and tested anchors. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools. TIH with 3-3/8" casing guns and perforated 3776-3884' w/44 .38" holes as follows: 3776-3786' and 3874-3884' (2 SPF - Abo). TOOH with casing guns and rigged down wireline.

6-13-97 - Frac'd perforations 3776-3884' with 144350 gallons 20# crosslink gel and 400000# 16-30 Brady sand. Moved in and rigged up pulling unit. Shut well in for 30 minutes. Opened well up and flowed well back. TIH with tubing and tagged sand at 4080'. Washed 90' of sand to 4170'. Circulated well clean. Set seating nipple at 3704'. Nippled down BOP. Nippled up wellhead. Rigged down pulling unit. Moved in and rigged up foam unit. Unloading fluid with foam unit.

6-14-16-97 - Continue to unload fluid with foam unit. Released well to production department.

ACCEPTED FOR RECORD
PETER W. CHESTER

JUL 1 1997

BUREAU OF LAND MANAGEMENT
ROSWell RESOURCE AREA

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Allen

Title

Operations Technician

Date

June 27, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date