

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. Street
Artesia, NM 88210 2824

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

MAY 12 P 10:00
RECEIVED
BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE
MAY 20 1997

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 1300' FWL of Section 28-T6S-R25E (Unoit L, NWSW)

5. Lease Designation and Serial No.

NM-11593

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Rock NB Federal #7

9. API Well No.

30-005-63103

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

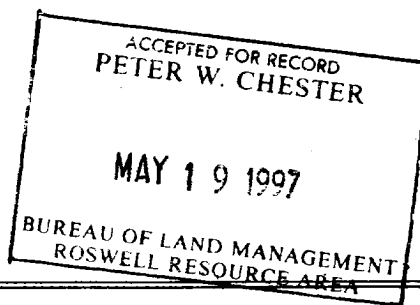
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Resume drilling, surface casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Resumed drilling a 14-3/4" hole with rotary tools at 9:00 PM 4-29-97.

TD 875'. Reached TD at 8:15 AM 5-1-97. Ran 22 joints of 11-3/4" 42# H-40 (876.35') of casing set at 875'. 1-Texas Pattern notched guide shoe set at 875'. Insert float set at 833'. Pumped 10 bbls fresh water with 150# GW-27 ahead of 500 sacks BJ Lite "C", 6% gel, 5#/sack gilsonite, 1/4#/sack celloflake and 2% CaCl2 (yield 1.90, weight 12.7). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.34, weight 14.8). PD 4:00 PM 5-1-97. Bumped plug to 500#, OK. Circulated 207 sacks. WOC. Cut off and welded on flow nipple. Drilled out at 5:30 AM 5-2-97. WOC 13 hours and 30 minutes. Reduced hole to 11". Resumed drilling.



14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Operations Technician

Date May 7, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date