

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2000

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

MAY 21 1997

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FSL & 1300' FWL of Section 28-T6S-R25E (Unoit L, NSW)

5. Lease Designation and Serial No.

NM-11593

6. If Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

8. Well Name and No.

Red Rock NB Federal #7
API Well No.

30-005-63103

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

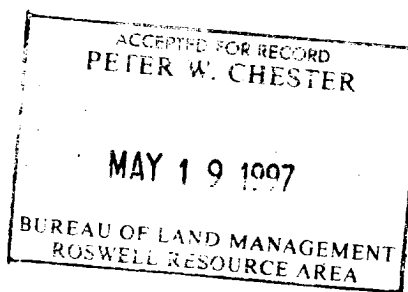
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Production casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 4000'. Reached TD at 9:30 AM 5-7-97. Ran 90 joints of 4-1/2" 10.5# J-55 (4000.50') of casing set at 4000'. Float shoe set at 4000'. Float collar set at 3955'. Bottom marker joint set at 3369'. Cemented with 50 sacks Class C, 3% SM and 1/4#/sack celloflake (yield 2.87, weight 11.4). Tailed in with 350 sacks Super C Modified, 3/10% FL52, 5#/sack gilsonite and 4#/sack salt (yield 1.71, weight 13.0). PD 8:30 PM 5-7-97. Bumped plug to 750 psi for 1 minute, OK. Cement did not circulate. WOC. Released rig at 1:00 AM 5-8-97. NOTE: Displaced with 2% KCL.

Waiting on completion unit.



BUREAU OF LAND MGMT.
ROSSELL OFFICE

RECEIVED
1997 MAY 12 P 10 01

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title Operations Technician

Date May 9, 1997

Approved by
Conditions of approval, if any:

Title

Date