

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

CF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other <u>WATER</u>		JUN 10 '97	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other <u>SLM</u>			
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION		(505) 748-1471	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FSL & 1300' FWL (Unit L, NWSW) At top prod. interval reported below At total depth			
14. PERMIT NO. API 30-005-63103		DATE ISSUED	
15. DATE SPUDDED RH 4-9-97 RT 4-29-97		16. DATE T.D. REACHED 5-7-97	
17. DATE COMPL. (Ready to prod.) 5-27-97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3763' GR	
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 4000'		21. PLUG BACK T.D., MD & TVD 3920'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 40-4000'	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3588-3639' Abo		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CCL/CBL/GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
16"		40'	20"
11-3/4"	42#	875'	14-3/4"
4-1/2"	10.5#	4000'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	3536'		
31. PERFORATION RECORD (Interval, size and number) 3588-3639' w/44 .38" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3588-3639'		Frac'd with 144350 gallons 20# crosslink gel & 400000# 16-30 Brady sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 5-27-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 6-2-97	HOURS TESTED 24	CHOKE SIZE 26/64"	PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
FLOW. TUBING PRESS. 240#	CASING PRESSURE 240#	CALCULATED 24-HOUR RATE 781	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Don McCampbell	
35. LIST OF ATTACHMENTS Deviation survey & log			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Rusty K. [Signature]		DATE June 9, 1997	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Abo	3458'	