

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105 C15P
Revised 1-1-89 BDM

WELL API NO. 30-005-63106
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ROOSTER COGBURN
8. Well No. 1
9. Pool name or Wildcat CHISUM; DEVONIAN, NE

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	
2. Name of Operator MARBOB ENERGY CORPORATION			
3. Address of Operator P. O. BOX 227, ARTESIA, NM 88210			
4. Well Location Unit Letter <u>G</u> : <u>2085</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>9</u> Township <u>11S</u> Range <u>28E</u> NMPM <u>CHAVES</u> County			
10. Date Spudded 9/5/96	11. Date T.D. Reached 9/20/96	12. Date Compl. (Ready to Prod.) 9/28/96	13. Elevations (DF & RKB, RT, GR, etc.) 3728' GR
14. Elev. Casinghead	15. Total Depth 7103'		
16. Plug Back T.D. 7103'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-7103'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7076-7103' OPEN HOLE			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run LDL, SDSN			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	275'	17 1/2"	300 SX, CIRC	NONE
8 5/8"	24#	1596'	12 1/4"	950 SX, CIRC	NONE
5 1/2"	17#	7086'	7 7/8"	1620 SX, CIRC	NONE

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	7045'

26. Perforation record (interval, size, and number) 7076-7103' OPEN HOLE	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production 10/1/96		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD.	
Date of Test 10/4/96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 67	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By MIKE HANAGAN
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30. List Attachments LOGS, DEVIATION SURVEY
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
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PRODUCTION CLERK

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn 6563'
B. Salt _____	T. Atoka 6720'
T. Yates 406'	T. Miss 6792'
T. 7 Rivers _____	T. Devonian 7093'
T. Queen 1031'	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres 1576'	T. Simpson _____
T. Glorieta 2863'	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb 4290'	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo 5071'	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			SAMPLER RECOVERY: 2300 CC OIL & 150 CC MUD + .14 CU. FT GAS @ 150# 15" IFP: 238#-490# 60" ISIP: 2767# 75" FFP: 452#-1209# 120" FSIP: 2753# IH: 3773# FH: 3723#				