

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 227, ARTESIA, NM 88210

505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1009 FSL 1066 FEL

UNIT P

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

FARM OR LEASE NAME, WELL NO.

3D EXPLORATION FED. #1

9. API WELL NO.

30-005-63108

10. FIELD AND POOL, OR WILDCAT

WHITE RANCH; DEVONIAN SE

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

SEC. 11-T12S-R29E

12. COUNTY OR

PARISH
CHAVES

13. STATE

NM

15. DATE SPUDDED

10/1/96

16. DATE T.D. REACHED

10/28/96

17. DATE COMPL. (Ready to prod.)

P&A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3802' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9201'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-9201'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/BHC SONIC/DLL

27. WAS WELL CORED

NO

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	410'	17 1/2"	415 SX CIRC	
8 5/8"	24#	2250'	12 1/4"	1060 SX CIRC	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

ACCEPTED FOR RECORD
PETER W. CHESTER
MAY 20 1997
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

33.*

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

LOG, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PRODUCTION CLERK

DATE 4/1/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				YATES	988'	
				SEVEN RIVERS	1120'	
				QUEEN	1520'	
				SAN ANDRES	2264'	
				TUBB	5050'	
				ABO	5860'	
				WOLFCAMP	6820	
				UPPER PENN		
				LIMESTONE	7485'	
				STRAWN	7952'	
				ATOKA	8312'	
				MISSISSIPPIAN	8578'	
				DEVONIAN	9160'	