

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-005-63111
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
B-8385

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name
b. Type of Completion:	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	STATE CF
2. Name of Operator	MARBOB ENERGY CORPORATION	
3. Address of Operator	P. O. BOX 227, ARTESIA, NM 88210	
4. Well Location	Unit Letter F : 1650 Feet From The NORTH Line and 1650 Feet From The WEST Line	
Section 12 Township 11S Range 27E NMPM CHAVES County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)
11/21/97	12/3/97	12/15/97
13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead	
3739' GR		
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
6543'	7432' (MEASURED DEPTH)	
18. Intervals Drilled By	19. Producing Interval(s), of this completion - Top, Bottom, Name	20. Was Directional Survey Made
Rotary Tools 0-7430'	OPEN HOLE - DEVONIAN	YES
21. Type Electric and Other Logs Run	22. Was Well Cored	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1431'	12 1/4"	850 SX	CIRC
5 1/2"	17#	6440'	7 7/8"	1450 SX	CIRC

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	6388'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
OPEN HOLE	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	ACD W/2000 GALS 15% NEFE ACID

28. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
12/9/97	PUMPING					PROD.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/15/97	24			42	0	80	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	DOUG CHANDLER

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rhonda Nelson Printed Name RHONDA NELSON

PRODUCTION CLERK Date 12/29/97