

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1930, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

1-1-80
Revised 1-1-80

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Arroyo, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-005-63112
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

C/SF
BLM
BjM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name McKnight "B" Fee	
1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐		8. Well No. #1	
2. Name of Operator McKay Oil Corporation		9. Pool name or Wildcat W. Pecos Slope Abo 82740	
3. Address of Operator P.O. Box 2014, Roswell, NM 88202		4. Well Location Unit Letter <u>0</u> : <u>1250</u> Feet From The <u>South</u> Line and <u>1960</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>6S</u> Range <u>22E</u> NMPM Chaves County	
10. Date Spudded 12/7/96	11. Date T.D. Reached 12/15/96	12. Date Compl. (Ready to Prod.) 1/3/97	13. Elevations (DF & RKB, RT, GR, etc.) 4173 DF
14. Elev. Casinghead 4168	15. Total Depth 3000	16. Plug Back T.D. 2912	17. If Mudding, Compl. How Mudding
18. Rotary Tools TD		19. Producing Interval(s), of this completion - Top, Bottom, Name 2636 - 3000 ABO	
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run CNL, GR, CBL	
22. Was Well Cased No		23. CASING RECORD (Report all strings set in well)	

APR 10 1997

AUG 18 1997

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		952'	12 1/4"	550 sc Class "C"	
4 1/2"		3000'	7 7/8"	300 sx Class "C"	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8" J-55	2680
						NA

26. Perforation record (interval, size, and number) 2694-2708/.35/15 2824-2828/.35/5	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2694-2708 2824-2828 AMOUNT AND KIND MATERIAL USED 64,680 Gel 35# Linear Gell 195,480# 20/40 Sand
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PRODUCTION

28. Date First Production 1/8/97		Production Method (Flowing, gas lift, pumping - See and type pump) Flowing		Well Status (Prod. or Shut-in) Producing			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By			

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill J. Milstead Printed Name Bill J. Milstead Title VP-Land & Legal Date 4/9/97