

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CISF
BIM
RJM

WELL API NO.

30-005-63113

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Cactus Com.

8. Well No.

#3

9. Pool name or Wildcat

W. Pecos Slope Abo

82740

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF.
RESVR ☐

OTHER ☐

APR 10 1997

2. Name of Operator

McKay Oil Corporation

3. Address of Operator

P.O. Box 2014, Roswell, New Mexico 88202

4. Well Location

Unit Letter H: 1634 Feet From The North

Line and 1246

Feet From The East

Line

Section 34

Township 6S

Range 22E

ANMCM

Chaves

County

10. Date Spudded

12/15/96

11. Date T.D. Reached

12/19/96

12. Date Compl. (Ready to Produce)

1/4/97

13. Elevations (OF, RT, GR, etc.)

4174 DF

14. Elev. Casinghead

4169

15. Total Depth

3000'

16. Plug Back T.D.

2910'

17. If Multiple Compl. How Many Zones?

AUG 18 1997

18. Intervals

Rotary Tools

TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2648 - 3000

21. Type Electric and Other Logs Run

CNL, GR, CBL

20. Was Directional Survey Made

Yes

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		960'	12 1/4"	550 sx Class "C"	
4 1/2"		3000'	7 7/8"	300 sx Class "C"	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2670	NA

26. Perforation record (interval, size, and number)

2704-2718/.35/15

2834-2838/.35/5

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

2704-2718

68,754 Gal 35# Linear Gel

2834-2838

216,720# 20/40 sand

28.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
1/8/97		Flowing					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
			5535					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Bill J. Milstead

Printed

Name

Bill J. Milstead

Title VP-Land & Legal Date 4/9/97