

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-005-63114

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VB-0110

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
ELK OIL COMPANY

3. Address of Operator
Post Office Box 310, Roswell, New Mexico 88202-0310

4. Well Location
Unit Letter D : 990 Feet From The North Line and 990 Feet From The West Line
Section 13 Township 8 South Range 27 East NMPM Chaves County

10. Date Spudded 12/21/96 11. Date T.D. Reached 12/26/96 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 3941' GR 14. Elev. Casinghead

15. Total Depth 2215' 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 2146'-85' San Andres 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Schlumberger Gamma Ray / CNL Log 22. Was Well Cored No

23. CASING RECORD (Record all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	406'	12 1/4" DIST. 2	300 sxs	None
5 1/2"	15.5#	2233'	7 7/8"	125 sxs	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	2209'	

26. Perforation record (interval, size, and number) 2146'-85'; 1/2" 50 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2146'-85'	5000 gallons 20% NeFe Acid

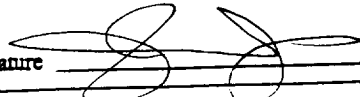
28. PRODUCTION

Date First Production 01/04/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/2" X 12' Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 01/05/97	Hours Tested 24 hrs	Choke Size -	Prod'n For Test Period	Oil - Bbl. 10	Gas - MCF TSTM	Water - Bbl. 2	Gas - Oil Ratio N/A
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF 0	Water - Bbl. 2	Oil Gravity - API - (Corr.) 26°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By R. Ray

30. List Attachments
Two sets of logs, directional survey.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Joseph J. Kelly Title President Date 1/15/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 476'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 556'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1072'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1568'	T. Simpson _____	T. Gallup _____	T. Ignacio Otztte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
476'	1568'	1092'	Sand, Silt, Anhydrite
1568'	2214'	646'	Anhydrite, Dolomite