

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63118
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sacra SA Com
8. Well No. 13
9. Pool name or Wildcat Pecos Slope Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3711' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter J : 2310 Feet From The South Line and 1500 Feet From The East Line Section 34 Township 6S Range 25E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3711' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Perforate & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 5-22-97 - Cleaned location, set and tested anchors. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools. TIH with 3-3/8" casing guns and perforated 3608-3673' w/50 .38" holes as follows: 3608-14, 3630-3634, 3648-3653 and 3667-3673' (2 SPF - Abo). TOOH with casing guns and rigged down wireline. Nippled up frac valve. Frac'd perforations 3608-3673' with 144350 gallons 20# cross-link gel and 400000# 16-30 Brady sand. Shut well in for 30 minutes. Opened well up and flowed well down overnight.
- 5-23-97 - Moved in and rigged up pulling unit. Nippled down frac valve. Nippled up BOP. TIH with seating nipple and tubing. Tagged sand at 3669'. Washed sand down to 4000'. Circulated well clean. Pulled up and set seating nipple at 3539'. Nippled down BOP. Nippled up wellhead. Swabbing.
- 5-24-97 - Continue to swab.
- 5-25-27-97 - Continue to swab. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 29, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-14

(This space for State Use)

APPROVED BY DISTRICT II SUPERVISOR TITLE DISTRICT II SUPERVISOR DATE JUN 10 1997
CONDITIONS OF APPROVAL, IF ANY: