Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C	-103
Revised	1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO.	
30-005-63119	
5. Indicate Type of Lease	

DISTRICT II Santa Fe, New Mexico 87504-2088	
DISTRICT II Santa Fe, New Mexico 8/304-2088 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL OAS WELL X OTHER	Snell QZ
well Well X OTHER 2. Name of Operator XXXX 2 0 1387	8. Well No.
YATES PETROLEUM CORPORATION	2
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Pecos Slope Abo
4. Well Location	10005 01050
Unit Letter F: 2310 Feet From The North Line and 2310	Feet From The West Line
0.7 O.5 T.	NMPM Chaves County
Section 31 Township 6S Range 25E	NMPM Chaves County
//////////////////////////////////////	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
11. Check Appropriate Box to Indicate Nature of Notice, R.	eport, or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS X COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CE	EMENT JOB
OTHER: OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103. Yates Petroleum Corporation respectfully requests permissi as follows:	
FROM: $14-3/4$ " hole with 9-5/8" 36# casing set at 900' with 700 s 7-7/8" hole with 4-1/2" 10.5# casing set at TD (4400') with	sacks of cement, circulated th 350 sacks of cement
$\frac{T0:}{14-3}$ /4" hole with 11-3/4" 42# casing set at 900' with 700 *11" hole with 8-5/8" 24# casing set at 1600' with 300 sack 7-7/8" hole with 4-1/2" 10.5# casing set at TD (4400') with	ks of cement th 350 sacks of cement
*If lost circulation is encountered, 8-5/8" intermediate of If lost circulation is not encountered, will drill 11" hold to 7-7/8" and drill to TD	casing will be set to 1600'. le to 1600' and reduce hole
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	n chadadan y 1 10 1007
SIGNATURE TUSTON TIME Operations T	Technician DATE March 19, 1997
TYPEOR PRINT NAME Rusty Klein	TELEPHONE NO. 505/748-147
(This space for State Use DRIGINAL SIGNED BY TIM W. GUM	MAD O A 10°7

TITLE .

APPROVED BY-

DISTRICT II SUPERVISOR