

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-63119
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

7. Lease Name or Unit Agreement Name	Snell QZ
8. Well No.	2
9. Pool name or Wildcat	Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	APR 08 1997

4. Well Location Unit Letter F : 2310 Feet From The North Line and 2310 Feet From The West Line Section 31 Township 6S Range 25E NMPM Chaves County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3908' GR
---	--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Resume drilling, surface casing & cmt <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Resumed drilling a 14-3/4" hole with rotary tools at 5:45 AM 3-26-97. NOTE: Notified OCD-Artesia answering service.

TD 910'. Reached TD at 5:00 PM 3-27-97. Ran 21 joints of 11-3/4" 40.6# H40 (909.07') of casing set at 902'. 1-Texas Pattern notched guide shoe set at 901'. Insert float set at 857'. Cemented with 200 sacks "H", 10% A-11, 10#/sack gilsonite and 1/4#/sack celloflake (yield 1.51, weight 14.6) and 300 sacks 65-35 Poz, 5#/sack gilsonite and 1% CaCl2 and 1/4#/sack celloflake (yield 1.90, weight 12.66). Tailed in with 250 sacks "C" and 2% CaCl2 (yield 1.34, weight 14.8). PD 10:15 PM 3-27-97. Bumped plug to 800 psi, OK. Circulated 220 sacks. WOC. Nipped up and tested to 1000 psi for 30 minutes, OK. Drilled out at 11:00 AM 3-28-97. WOC 12 hours and 45 minutes. Reduced hole to 11". Resumed drilling.

WOC = 18 hrs.
Reg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 3, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APR 9 1997

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: