

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-63119
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Snell QZ
8. Well No.	2
9. Pool name or Wildcat	Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter F : 2310 Feet From The North Line and 2310 Feet From The West Line Section 31 Township 6S Range 25E NMMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3908' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
4-22-97 - Rigged up wireline. TIH with 3-3/8" casing guns and perforated 3642-3728' w/44 .38" holes as follows: 3642-3652' and 3718-3728' (2 SPF - Abo). TOOH with casing guns and rigged down wireline. Nippled up 4-1/2" frac valve. Frac'd perforations 3642-3728' with 144,350 gallons 20# crosslink borate gel and 400000# 16-30 Brady sand. Shut well in for 30 minutes. Opened well up and flowed down. Moved in and rigged up pulling unit. Nippled down frac valve. Nippled up BOP. TIH with seating nipple and 2-3/8" tubing. Tagged sand at 3694'. Washed sand down to PBTB 4018'. Pulled up and set seating nipple at 3568'. Nippled down BOP. Nippled up wellhead. Swabbing.
4-23-97 - Continue to swab.
4-24-97 - Continue to swab.
4-25-97 - Continue to swab.
4-26-97 - Continue to swab.
4-27-97 - Continue to swab.
4-28-97 - Continue to swab.
4-29-97 - Swab & flow test. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 7, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 14 1997

CONDITIONS OF APPROVAL, IF ANY: