P. O. DRAWER DD ARTESIA, NEW MEXICO 8821C

YATES PET CORP

RE:	REPORT (S) DUE NOTICE
	Snell QZ
	#2-F-31- 6-25
•	Pecos Slope Abp
GAS OIL RATIO TEST DUE	· · · · · · · · · · · · · · · · · · ·
Under the provision of Rule 301, Division Rules must be taken on the subject well and reported test must be taken not sooner than 20 days nor of the well. During gas-oil ratio tests, each not exceeding top unit allowable for the pool in 25 percent. No well shall be assigned an allow produced on official tests during a 24-hour per	to this office on Form C 116. The later than 30 days following complewell shall be produced at a rate which it is located by more than able greater than the amount of oi
SUBSURFACE PRESSURE TEST DUE	
WILDCAT WELLS ONLY: Rule 202, provides in part surface pressure test on the discovery well of and shall report the results thereof to the Div of such discovery well." The results of this t with appropriate Division Office on Division Fo	any new pool hereafter discovered vision within 30 days after complet test should be filed in triplicate
	,
MULTI POINT BACK PRESSURE TEST FOR GAS WELLS Did not establish comparable open flow capacity, all accordance with the Division "Manual for Back Such test shall be reported on forms prescribe after (1) the date of the initial connection of connection following workover. Tests of uncontrol of the initial connection of the initial	l gas wells shall be tested in Pressure Testing of Natural Gas Wel d by the Division within 60 days f a well and (2) the date of re-

within 40 days following the installation of a Christmas Tree, Rule 401.

District i PO Bez 1986, Hobbs, NM 88241-1986 District []

State of New Mexico
Energy, Minerals & Natural Resources Dep

Form C-104 C S F

Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION
PO Box 2088 PO Drawer DD, Actoria, NM \$8211-6719

trict III	_			a . 5	LO ROX	2088	2000				2 Copies	
0 Rio Brasos urica IV	Rd., Astec, N	(M 87418		Santa F	e, NM 8	5/304-	2088				MENDED REPORT	
Box 2 088 , Se	nta Fe, NM t	7564-2068										
	RE	QUEST	FOR ALI	OWAB	LE AND	TUA C	HORI	ZATI	ON TO TR	ANSPOR	RT .	
			Operator same	and Address)					1 OGRID Na	mber	
			poration						025575			
	uth Fou		reet					ſ	* Reason for Filing Code			
Artesi	a, NM	88210								NW		
					1 p.	ol Name	 			IVW	1 Pool Code	
	Mumber		n 01	4.1	_							
0 - 0 05-			Pecos S1	ope Abo		erty Name				82730		
	operty Code				1101	A117 114E	-					
01275			Snell QZ								2	
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or lot Bo.	Section	Township	Range L	DC.148		•	. North Joseph Land				1	
F	31	6S	25E		2310		Nort	h	2310	West	Chaves	
11 I	Bottom F	Iole Loc	cation						r	T =		
L or lot no.	Section	Township	Range	Lot Ida	Feet from	the	North/So	oth line	Feet from the	East/West L	ne County	
										L		
Lee Code	" Producia	e Method C	ode 14 Gas Co	anection Da	" C-1	29 Permit	Number	'	* C-129 Effective I	Date 1	C-129 Expiration Date	
P	F		5-5-	97							· · · · · · · · · · · · · · · · · · ·	
. Oil a	nd Gas 7	ranspor	rters									
Тгальро			Transporter Na	6 4		" POD		11 O/G	,	POD ULSTI		
OGRID			and Address							and Descri	·	
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. Well	Complet	ion Dat	2							1		
RH 3-12			14 Ready Dat	•		מד יי			" PBTD	'	" Perforations	
RH 3-12 RT 3-26			4-29-9	7	4	4100'	100'		4021'		3642-37281	
11 3-20	Hole Size			uing & Tub		1,00	2	Depth S			Sacks Cement	
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14-3/4"		+''	11-3/4"			-	902				- circulate	
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,	7-7/8" 4-1/2"		4100'		400 sx							
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	New Oil		Delivery Date	,	Test Date		" Tost L		" Tbg. I	ressure	H Cag. Pressure	
2		1	-5-97	5_1	2-97	2	4 hour	rs	100	#	260#	
# CL.	ke Size	 	" Oil		Water	- 	G G		- 100 - A		4 Test Method	
							122				Flow Test	
26/64		1 2 2 2 2 2	Dil Conservation D	iyyayaa barra f	hern complied		122				TIOM TEST	
" I bereby co with and that	the miormaps	n given abov	he is true and count	picte to the be	est of my		O	IL C	ONSERVAT	ION DI	VISION	
with and that the information given above is true and complete to the best of my knowledge and belief. Signature:					Approved by: ORIGINAL SIGNED BY TIM W. GUM							
										Printed name: Rusty Klein		
Tide: Operations Technician						Approv	al Date:		JUN	5 1997	•	
					1/71	 			UU I1	<u> </u>		
	y 21, 1			05-748-		<u> </u>						
" If this is	a change of o	perator fill i	a the OGRID au	mber and sa	me of the pre-	vious oper	101					
			 			 .					Date	
	Previous	Operator S	egnature			מודיו	led Name			Title	vale	