P. O. DRAWER DD ARTESIA, NEW MEXICO 8821L

YATES PET CORP	
	RE: REPORT (S) DUE NOTICE
	DEE OO State
	#6-J-32- 5-25
	Pecos Slope Abo Gas
GAS OIL RATIO TEST DUE	
must be taken on the su test must be taken not of the well. During ga not exceeding top unit 25 percent. No well si	Rule 301, Division Rules & Regulations, a Gas-Oil Ratio Tembject well and reported to this office on Form C 116. The sooner than 20 days nor later than 30 days following comples-oil ratio tests, each well shall be produced at a rate allowable for the pool in which it is located by more than hall be assigned an allowable greater than the amount of oil ests during a 24-hour period.
SUBSURFACE PRESSURE TE	ST DUE
surface pressure test and shall report the r of such discovery well	on the discovery well of any new pool hereafter discovered results thereof to the Division within 30 days after comple The results of this test should be filed in triplicate sion Office on Division Form C-124.
MULTI POINT BACK PRES	SURE TEST FOR GAS WELLS DUE 11-12-97

To establish comparable open flow capacity, all gas wells shall be tested in accordance with the Division "Manual for Back Pressure Testing of Natural Gas We Such test shall be reported on forms prescribed by the Division within 60 days after (1) the date of the initial connection of a well and (2) the date of reconnection following workover. Tests of unconnected gas wells are to be submitt within 40 days following the installation of a Christmas Tree, Rule 401.