

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-63122
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Davis	
8. Well No.	4
9. Pool name or Wildcat	Pecos Slope Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3708' GR	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐  
2. Name of Operator  
YATES PETROLEUM CORPORATION  
3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter F : 1880 Feet From The North Line and 1980 Feet From The West Line  
Section 12 Township 7S Range 25E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-26-97 - Cleaned location, set and tested anchors. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools. TIH with 3-1/8" casing guns and perforated 3701-3834' w/128 .42" holes (4 SPF - Abo). TOOH with casing guns and rigged down wireline. Nippled up 4-1/2" frac valve. Shut down. 8-27-97 - Frac'd perforations 3701-3834' with 144350 gallons 20# crosslink gel and 400000# 16-30 Brady sand. Shut well in for 30 minutes. Opened well up and flowed well down. Moved in and rigged up pulling unit. 8-28-97 - TIH with seating nipple and tubing. Tagged sand at 3990'. Washed 25' of sand. Circulated well clean. Pulled up and nipped down BOP. Nippled up wellhead. Set seating nipple at 3645'. Rigged down pulling unit. Rigged up foam air unit to bring back frac. Rigged down foam air unit. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Sept. 3, 1997  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

SEP 26 1997

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: