District I PO ⊕x 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Chy W Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

District [] PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Azice, NM 87410 District IV PO Box 2088, Santa Pc. NM 87504-2088

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

A CONTROL TO THE PORT

"Property Code Artesia, New Mexico 88210  "Sufface Location  "Surface Location  "U.L. or Ida See, Section Termship Range Lot Ida Foot From the North/South like Foot from the Law/West ties Control  "Proposed Bottom Hole Location If Different From Surface  "Proposed Part I "Proposed Foot I "Proposed Goding and Cement Program  "Work Type Code "West Type Code I "Cablo Return I "Proposed Foot I "Proposed Goding and Cement Program I I Also I Goding Foot I I "Proposed Goding ASAP I Godo" 250 sx Circulate ASAP 1450" 239 1600" 250 sx Circulate I Return I I Also reposed program. If this reposed is to DEEPEN or PLUE Bock pive to deals on the proposed program. If this reposed is to DEEPEN or PLUE Bock pive to deals on the proposed program. If this reposed is to DEEPEN or PLUE Bock pive to deals on the proposed program. If this reposed is to DEEPEN or PLUE Bock pive to deals on the proposed program. If this reposed is to DEEPEN or PLUE Bock pive to deals on the proposed program. If this reposed is to DEEPEN or PLUE Bock pive to deals on the proposed program. If this reposed is to DEEPEN or PLUE Bock pive to deals on the proposed program. If this reposed is to DEEPEN or PLUE Bock pive to deals on the proposed program. If this reposed is to DEEPEN or PLUE Bock pive to deals on the proposed program. If this reposed is to DEEPEN or PLUE Bock pive to deals on the proposed program. If this reposed is to DEEPEN or PLUE Bock pive to deal		APPLICATION FOR PERMIT TO DRILL, RE					LL, RE-EN	E-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE						
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Property Case    Property Case											r:			
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Printed name: Cliffton R. May  Title: Virtual September  Approval Date: 3-17-98  March 14, 1997  Approval Date: 3-17-98  Conditions of Approval: Notify N.M.O.C.C. in sufficient		•	od belief.	^	1/1/0			OIL	ÇO	NSERVATI	ON D	IVISIO	N	
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Regulatory Agent  Approval Date: 3-17-97  Phone:  (505) 748-1471  Anached C  Approval: Notify N.M.O.C.C. in sufficient	P	Printed name: Clifton R. May						Title: BGA						
Date:  March 14, 1997  Phone: (505) 748-1471  Conditions of Approval: Notify N.M.O.C.C. in sufficient	T	itle:			<del></del>		Numet Sugarvisor							
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DISTRICT I P.O. Eux 1980, Hobbs, NM 88240

# State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	PECOS SLUPE ABO		
Property Code	Prope DAVIS	rty Name	Well Number 5	
025575	-	tor Name PETROLEUM CORPORATION	Elevation 3689	

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	7S	25E		990	SOUTH	1980	WEST	CHAVES

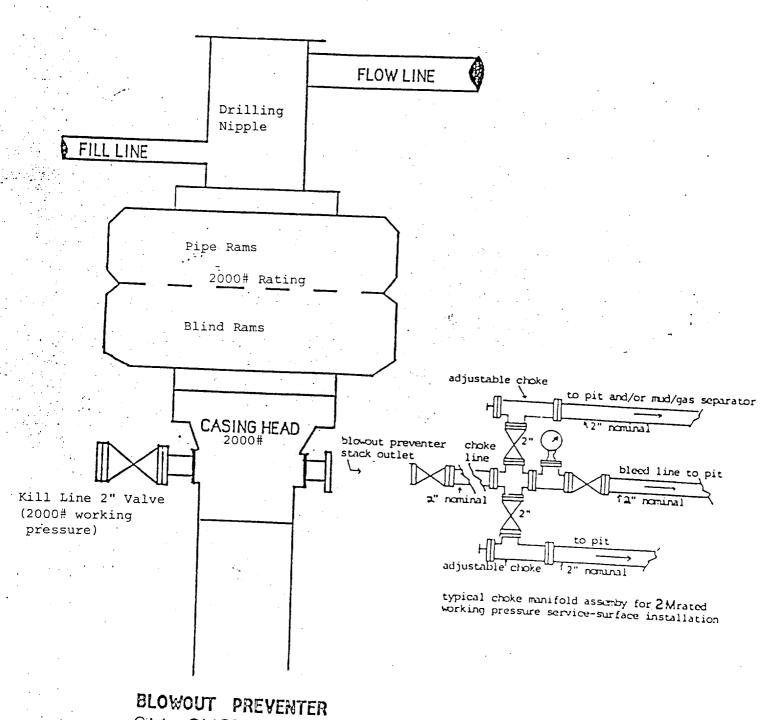
## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (	Code Or	der No.		·	I.,	
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NON-STANDARD UNIT	HAS BEEN APPROVED BY THE DIVISION
	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	Clifton R. May  Clifton R. May  Printed Name
	Printed Name Regulatory Agent Title March 14, 1997 Date
DAVIS #1	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of
FEE	actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
1980'	Date Surveyed Signature Beat Professional Surveyor
066	Certificate No. Herschel Styles RLS 3640
	GENERAL STRIKEN OF THE STRIKEN OF TH

# YATES PETROLEUM CORPORATION



2M SYSTEM