

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-63123
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Davis
8. Well No.	5
9. Pool name or Wildcat	Pecos Slope Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3689' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter N : 990 Feet From The South Line and 1980 Feet From The West Line Section 12 Township 7S Range 25E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Resume drilling, surface casing & cmt <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed drilling a 14-3/4" hole with rotary tools at 6:00 PM 7-28-97.

TD 895'. Reached TD at 10:30 PM 7-30-97. Ran 21 joints of 9-5/8" 36# J-55 (894.84') of casing set at 894'. 1-Texas Pattern notched guide shoe set at 894'. Insert float set at 850'. Cemented with 200 sacks Class H, 10% A-10B, 10#/sack gilsonite and 1/4#/sack cello-flake (yield 1.51, weight 14.6) and 500 sacks BJ Lite, 10#/sack gilsonite, 1/4#/sack celloflake and 2% CaCl2 (yield 1.90, weight 12.6). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.34, weight 14.8). PD 5:00 AM 7-31-97. Bumped plug to 500 psi, OK. Circulated 95 sacks. WOC. Nippled up and tested to 1000# for 15 minutes, OK. Drilled out at 7:15 PM 7-31-97. WOC 14 hours and 15 minutes. Reduced hole to 7-7/8". Resumed drilling.

woc 18 hrs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 7, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUN
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 12 1997

CONDITIONS OF APPROVAL, IF ANY: