

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 30-005-63123 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Davis |
| 8. Well No. 5 |
| 9. Pool name or Wildcat Pecos Slope Abo |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3689' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

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| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER |
| 2. Name of Operator YATES PETROLEUM CORPORATION |
| 3. Address of Operator 105 South 4th St., Artesia, NM 88210 |
| 4. Well Location Unit Letter N : 990 Feet From The South Line and 1980 Feet From The West Line Section 12 Township 7S Range 25E NMPM Chaves County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3689' GR |

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate & frac ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-26-97 - Cleaned location, set and tested anchors. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools. TIH with 3-1/8" casing guns and perforated 3755-3915' w/132 .42" holes as follows: 3755-3759', 3799-3804', 3860-3870' and 3905-3915' (4 SPF - Abo). TOOH with casing guns and rigged down wireline. Nippled up 5-1/2" frac valve.

8-27-97 - Frac'd perforations 3755-3915' (Abo) with 145000 gallons 20# crosslink gel and 400000# 16-30 Brady sand. Shut well in for 30 minutes. Opened well up and flowed well down. Moved in and rigged up pulling unit. Nippled down frac valve. Nippled up BOP. TIH with 2-3/8" tubing and tagged sand at 4000'. Washed 30' of sand. Circulated clean. TOOH with tubing. TIH with packer and tubing. Set packer at 3710'. Nippled up wellhead. Rigged down pulling unit. Moved in and rigged up foam air unit to bring back frac fluid. Rigged down foam air unit. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Sept. 3, 1997

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 26 1997

CONDITIONS OF APPROVAL, IF ANY: