## Submit 3 Copies to Appropriate District Office

## State of New Mexico cinergy, Minerals and Natural Resources Department



DISTRICT

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240	DO DOWN		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2 Santa Fe, New Mexic		30-005-63123
DISTRICT III			5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			
( DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM C	OPOSALS TO DRILL OR TO DEEP RVOIR. USE "APPLICATION FOR 1-101) FOR SUCH PROPOSALS,	EN OR PLUG BACK TO A PER 177 18 19 20	7. Lease Name or Unit Agreement Name
Off.	/\$*	27	
WELL WELL X  2. Name of Operator	OTHER / CV	التي المور	Davis
YATES PETROLEUM CORPOR	ATION (S	RECEIVED IN A	8. Well No.
3. Address of Operator	\ <u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>	RECEIVED ANTESIA 2000 OCD ANTESIA	9. Pool name or Wildcat
105 South 4th St., Art  4. Well Location	esia, NM 88210 🟋	OCD VS	Pecos Slope Abo
		2 1 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Unit Letter N : 99	O Feet From The South	1980 1980	Feet From The West Line
Section 12	Township 7S	Range 25E	NMPM Chaves County
	10. Elevation (Show wheth	ver DF, RKB, RT, GR, etc.)	Chaves County
11. Check Appropriate Box to Indicate Notice B. Check Appropriate Box to Indicate Notice B.			
NOTION OF INTERPOPULE BOX to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INT	ENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	1 .	
DINI OD ALTER CACING		CASING TEST AND OF	
OTHER:		OTHER: Perforate & acidize Yeso	
<ol> <li>Describe Proposed or Completed Operat work) SEE RULE 1103.</li> </ol>	ions (Clearly state all pertinent details,	and give pertinent dates, includi	ing estimated date of starting any proposed
10-1-97 - Moved in and rigged up pulling unit.			
10-2-97 - Rigged up slickline. TIH with blanking plug. Set plug in 1.875" F profile			
nipple at 3710'. Tested blanking plug to 1500 psi. Got off packer. TOOH with tubing and 8' perforated sub. TIH with RBP. Set RBP at 2900' and tested to 1500 psi. TOOH			
and 8' perforated sub	f tool Property of	t RBP at 2900' and	d tested to 1500 psi. TOOH
2741-2817' w/20 .42"	holes (1 SPF - Yeso)	as follows: 27/	n casing guns and perforated L, 52, 53, 54, 57, 91, 93, 94,
2802, 03, 04, 05, 06,	07, 08, 14, 15, 16 8	2817'. TOOH with	th casing guns and rigged down
wireline. TIH with o	n/off tool, packer ar	nd tubing. Acidia	zed perforations 2791-2817'
with 1600 gallons 15%	iron control HCL aci	id and ball sealer	rs. Moved RBP to 2775' - would
not test. Moved tools up to blank pipe - tools tested. Moved RBP to 2900'. Set packer			
at 2680'. Acidized p	erforations 2741-2757	7' with 1000 gallo	ons of 15% iron control HCL
and ball sealers. Fl	owed well down. Swat	bed. Shut well	in.
10-3-97 - Swabbed. S		1 1 non n 1	
10-4-6-97 - Nippled d			
I hereby certify that the information above is true	- //		chnician DATE Oct. 14, 1997
	<i>I</i> *	miaama	DATE 14, 199/
TYPEORPRINT NAME Rusty Klein			TELEPHONE NO. 505/748-14
(This space for State Use)			
	VISOR, DISTRICT II		OCT 2 0 1997

YATES PETROLEUM CORPORATION Davis #5 Section 12-T7S-R25E Chaves County, New Mexico

## SUNDRY NOTICE CONTINUED:

TOOH with tubing, RBP and packer. TIH with on/off tool and tubing. Circulated hole with 2 gallons/1000 CI22 corrosion inhibitor. Latched onto ArrowSet packer. Nippled down BOP. Nippled up wellhead. Swabbed. Rigged up slickline. TIH with slickline. Latched onto blanking plug. Pulled blanking plug. TOOH with slickline. Rigged down slickline. Returned well to producing from perforations 3755-3915' (Abo). Released well to production department.

Rusty Klein

Operations Technician

Oct. 14, 1997