

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-63124
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Spool SU
8. Well No.	8
9. Pool name or Wildcat	Pecos Slope Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3670' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1300</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>7S</u> Range <u>25E</u> NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
Yates Petroleum Corporation respectfully requests permission to change the casing program as follows:  
FROM:  
17-1/2" hole with 13-3/8" 54.5# casing set at 900' with 750 sacks of cement, circulated  
12-1/4" hole with 8-5/8" 24# casing set at 1550' with 850 sacks of cement, circulated  
7-7/8" hole with 4-1/2" 10.5# casing set at TD (4200') with 350 sacks of cement  
TO:  
14-3/4" hole with 11-3/4" 42# H-40 casing set at 900' with 750 sacks of cement, circulated  
\*11" hole with 8-5/8" 24# casing set at 1600' with 300 sacks of cement  
7-7/8" hole with 4-1/2" 10.5# casing set at TD (4200') with 350 sacks of cement  
\*If lost circulation is encountered, 8-5/8" intermediate casing will be set to 1600'.  
If lost circulation is not encountered, will drill 11" hole to 1600' and reduce hole to 7-7/8" and drill to TD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 7, 1997  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM DATE AUG 12 1997  
DISTRICT II SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY: