

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-63125

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VA-0582

7. Lease Name or Unit Agreement Name

Ziggy ARC State

8. Well No.

1

9. Pool name or Wildcat

Chisum San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter B : 990 Feet From The North Line and 2310 Feet From The East Line

Section 12 Township 11S Range 27E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3744' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Set RBP ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-7-97 - Moved in and rigged up pulling unit. TOOH with rods and tubing. TIH with RBP and tubing. Set RBP at 2315' and tested to 500 psi. TOOH with tubing. TIH with rods and tubing. Released well to production department to pump test perforations 1813-2088'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE May 9, 1997

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

MAY 14 1997

CONDITIONS OF APPROVAL, IF ANY:

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-005-63125
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-0582
7. Lease Name or Unit Agreement Name	
Ziggy ARC State	
8. Well No.	1
9. Pool name or Wildcat	Chisum San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>B</u> : <u>990</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>12</u> Township <u>11S</u> Range <u>27E</u> NMPM <u>Chaves</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3744' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-15-97 - Cleaned location. Made cut off on 5-1/2" casing. Set and tested anchors. Moved in and rigged up pulling unit. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR/CNL log. TOOH with logging tools. TIH with 4" casing guns and perforated 2652-2719' w/14 .41" holes as follows: 2652, 54, 59, 61, 91, 92, 97, 98, 2702, 04, 13, 14, 18 & 2719' (1 SPF - Glorieta). TOOH with casing guns and rigged down wireline.

4-16-97 - TIH with packer and tubing. Set packer at 2602'. Acidized perforations 2652-2719' with 1500 gallons 15% iron control HCL acid and ball sealers. Bled well down and swabbed. Shut well in.

4-17-97 - Swabbed. Unset packer. TOOH with tubing and packer. Rigged up wireline. TIH with 4" casing guns and perforated 2400-2546' w/21 .41" holes as follows: 2400, 02, 04, 10, 12, 16, 18, 32, 50, 52, 67, 68, 77, 78, 96, 97, 2522, 23, 42, 44 & 2546' (1 SPF - San Andres). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 2597' and tested to 2000 psi. Pulled up and set packer at 2334'. Acidized perforations 2400-2546' with 2500 gallons 20% iron control HCL acid

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 25, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 14 1997

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Ziggy ARC State #1
Section 12-T11S-R27E
Chaves County, New Mexico

SUNDRY NOTIC CONTINUED:

and ball sealers. Bled well down and swabbed. Shut well in.

4-18-97 - Swabbed. Unset packer. TOOH with tubing and packer. Rigged up wireline.

TIH with 4" casing guns and perforated 1813-2088' w/22 .41" holes as follows: 1813,

15, 46, 47, 1970, 72, 84, 85, 2008, 16, 18, 40, 44, 52, 56, 63, 68, 76, 81, 84, 86

and 2088' (1 SPF - San Andres). TOOH with casing guns and rigged down wireline.

TIH with packer and tubing to RBP at 2597'. Unset RBP. Pulled up and reset RBP at

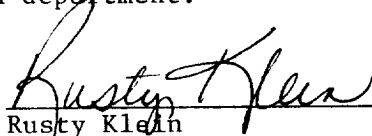
2160' and tested to 2000 psi. Pulled up and set packer at 1770'. Acidized perforations

1813-2088' with 7000 gallons 20% iron control HCL acid and ball sealers. Bled well

down and began swabbing.

4-19-97 - Swabbed. Unset packer. Dropped down and unset RBP. TOOH with tubing,

packer and RBP. Released well to production department.



Rusty Klein

Operations Technician

April 25, 1997