Submit 3 Copies to Appropriate District Office

DISTRICTII

State of New Mexico Energy, ...erals and Natural Resources Department

Form C-103	
Revised 1-1-89	(

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

30-005-63125

WELL API NO.

P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.	
1000 too blacks feel, feeling feel 07420	VA-0582	
SUNDRY NOTICES AND REPORTS ON WE		
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE	OH PLUG BACK TO A Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.)	RMIT	
1. Type of Well:	MAY 2 1 1997	
ORL GAS WELL OTHER	74 and ADO Coast	
2. Name of Operator	Ziggy ARC State	
VAMES DETROITED CORPORATION		
3. Address of Operator	9. Pool name or Wildcat	
105 South 4th St., Artesia, NM 88210 Chisum San Andres		
4. Well Location		
Unit Letter B: 990 Feet From The North	Line and 2310 Feet From The East Line	
Section $12$ Township $11\mathrm{S}$ Ran		
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	' GR	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING	
TEMPORARII V ARANDON OLIANOS RI AND		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT		
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB	
OTHER:	OTHER: Perforate & acidize Queen X	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, an work) SEE RULE 1103.	•	
5-16-97 - Moved in and rigged up pulling μni	it. POOH with rods, pump and tubing. Rigged	
up wireline. TIH with 4" casing guns and pe	erforated $1034-1139$ ' w/10 .42" holes as follows:	
1034, 37, 69, 78, 83, 84, 90, 1100, 32 & 113		
	39' (1 SPF - Queen). TOOH with casing guns	
and rigged down wireline. TIH with 5-1/2" U	Jni VI packer. Moved RBP to 2425' and set	
and rigged down wireline. TIH with 5-1/2" l packer at 2367'. Loaded backside. Loaded t	Uni VI packer. Moved RBP to 2425' and set tubing. Pumped into perforations 2400-2418'	
and rigged down wireline. TIH with 5-1/2" I packer at 2367'. Loaded backside. Loaded to (San Andres) at 1 BPM at 300#. Moved RBP to	Uni VI packer. Moved RBP to 2425' and set tubing. Pumped into perforations 2400-2418' 2035' and packer to 1930'. Pumped into	
and rigged down wireline. TIH with 5-1/2" I packer at 2367'. Loaded backside. Loaded to (San Andres) at 1 BPM at 300#. Moved RBP to perforations 1970-2018' (San Andres) at 1.1	Uni VI packer. Moved RBP to 2425' and set tubing. Pumped into perforations 2400-2418' 2035' and packer to 1930'. Pumped into BPM at 900#. Moved RBP to 1930' and packer	
and rigged down wireline. TIH with 5-1/2" I packer at 2367'. Loaded backside. Loaded to (San Andres) at 1 BPM at 300#. Moved RBP to	Uni VI packer. Moved RBP to 2425' and set tubing. Pumped into perforations 2400-2418' 2035' and packer to 1930'. Pumped into BPM at 900#. Moved RBP to 1930' and packer	

5-17-97 - Moved RBP to 1115' and packer to 1052'. Acidized perforations 1069-1100' (Queen) with 1250 gallons 7-1/2% NEFE acid and ball sealers. Moved RBP to 1178' and packer to 1115'. Circulated. Picked up packer to 1052'. Acidized perforations 1069-1139' with 500 gallons of 7-1/2% NEFE acid and ball sealers. Moved RBP to 1052 and packer to 990'. Acidyzed perforations 1034-1037' with 500 gallons 7-1/2% NEFE acid and ball sealers. CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Operations Technician DATE May 20, 1997 SIONATURE Rusty Klein TELEPHONE NO. 505/748-1471 TYPE OR PRINT NAME

TITLE -

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM

DISTRICT II SUPERVISOR

MAY 27 1997 DATE -

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION Ziggy ARC State #1 Section 12-T11S-R27E Chaves County, New Mexico

## SUNDRY NOTICE CONTINUED:

Moved RBP to 1242' and tested to 1200#. Moved packer to 990'. Prep to swab test. 5-18-19-97 - Swab testing to drum. 5-20-97 - Swab testing to drum. Shut well in.

Rusty Klein

Operations Technician

May 20, 1997