

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CSF
BL mt
By M

WELL API NO.
30-005-63126

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Fred Pool Drilling, Inc.

3. Address of Operator
P.O. Box 1393, Roswell, N.M. 88202

4. Well Location
Unit Letter E: 1650 Feet From The North Line and 330 Feet From The West Line
Section 15 Township 11S Range 28E NMPM Chaves County

10. Date Spudded 4-14-97 11. Date T.D. Reached 4-18-97 12. Date Compl. (Ready to Prod.) 5-1-97 13. Elevations (DF & RKB, RT, GR, etc.) 3710 GR 14. Elev. Casinghead GR

15. Total Depth 2320 ft. 16. Plug Back T.D. 2295' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name 2130 to 2262 SA 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Litho-Density, Compensated Neutron Gamma Ray 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	359	12 1/4	220 sx Cl C 2% Cac	-
4 1/2	9.5	2320	7 7/8	250 sx Halli Lite	
				100 sx Cl C	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2168	-

26. Perforation record (interval, size, and number)
2130 to 2262, 1 per ft.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 2130 - 2262 AMOUNT AND KIND MATERIAL USED 6000 gals 20% HCL

PRODUCTION

28. Date First Production 5-3-97 Production Method (Flowing, gas lift, pumping - Size and type pump) pump Well Status (Prod. or Shut-in) Prod.

Date of Test 5-10-97	Hours Tested 24	Choke Size -0-	Prod'n For Test Period	Oil - Bbl. 10	Gas - MCF TSTM	Water - Bbl. 2	Gas - Oil Ratio
Flow Tubing Press. none	Casing Pressure none	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF TSTM	Water - Bbl. 2	Oil Gravity - API - (Corr.) 22.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented Test Witnessed By Fred Pool, Jr.

30. List Attachments
log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Fred Pool Printed Name Fred Pool Title President Date 6-4-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 360	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 425	T. Devonian	T. Menefee	T. Madison
T. Queen 1205	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1485	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1522	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....2130.....to.....2262.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....160.....to.....190.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
360-	380	20	Yates				
380	425	45	7 Rivers				
425	1210	85	Queen				
1600	2310	710	Sab Andres, lime				