C "Diń

reverse side)

Form 3169-3 (July 1992)

1a. TYPE OF WORK

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

	FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995
5.	LEASE DESIGNATION AND SERIAL NO.
	NM-2357
6.	IF INDIAN, ALLOTTER OR TRIBE NAME
7.	UNIT AGREEMENT NAME
8.	FARM OR LEASE NAME, WELL NO.
	Federal HJ #12 1226
9	M WELL NO.
IL	30-005-6312
10	FIELD AND POOL, OR WILDCAT
_	Pecos Slope Abo AS 82
11	GRC T B V CO-TYT

DEEPEN DRILL kx b. TYPE OF WELL MULTIPLE Zone WELL KX OTHER 2. NAME OF OPERATOR YATES PETROLEUM CORPORATION 3. ADDRESS AND TELEPHONE NO. 105 South Fourth Street, Artesia, New Mexico 88210 (505)748-1474. LOCATION OF WELL (Report location clearly and in accordance with any State requirements At surface AND SURVEY OR AREA 1980' FSL and 660' FWL At proposed prod. zone Mection 31, T6S-R26E 12. COUNTY OR PARISH BTATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Chaves NM ە ئا ئىلار

31 miles northeast of Roswell, New Mexico.

10. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3721 GR ASAP

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
4.75"	9.625"	36# J-55	850 '	750 sx Circulati
8.75"	7-0"	23# J-55	1600'	300 sx
7.875"	4.5"	10.5# J-55	TD	350 sx

Yates Petroleum Corporation proposes to drill and test the Abo and intermediate formations. Approximately 850' of surface casing will be set and cement circulated to the surface. (*If lost circulation is encountered, 7" casing will be set to approximately 1600'. Hole size will be reduced to 6.125".) If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: Spud to 850' with FW Gel/LCM; 850' to 3700' with cut brine; 3700' to TD with SW/Gel/Starch.

BOPE PROGRAM: BOPE will be installed on the 9.625" casing and tested daily for operational.

GAS NOT DEDICATED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Clifta R. May	Regulatory Agent	DATE March 13, 1997
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	ntitle the applicant to conduct operations there

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to consuct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY TR Rusyn MITLE Suca Manager DATE 4/3/97

*See Instructions On Reverse Side

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office

> State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	PECOS SLOPE ABO		
Property Code	Prop	perty Name	Well Number	
	FEDERAL "HJ	722	12	
OGRID No.	OCRID No. Operator Name			
025575	YATES PETRO	3721		
	Surfa	ce Location		

Surface Location

ſ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	L	31	<i>6</i> S	26E	:	1980	SOUTH .	660	WEST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION
	I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	Clifta R. May
	Clifton R. May
	Regulatory Agent
	March 13, 1997 Date
	SURVEYOR CERTIFICATION
FEDERAL HJ # 4	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the bestment my belief.
	Date Surveyage Signature & Seal of
NM-2357	Protestonal successor
	Certificate No. Herschell Jones RLS 3640
	GENERAL SURVEYING COMPANY

YATES PETROLEUM CORPORATION

