Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

IV.M. Qi	I Cons.	Division
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Procin A	160	

rtesia, NM (927) 2834 APPROVI

	74	12.00	·	Budget Bureau No. 1004-01			
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RE	U	ᆫ	V	S. Dease Designation and Serial No			

this form for proposals to d	S AND REPORTS ON WELLS drill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	NM-2357 6 of Indian, Allottee or Tribe Name
1. Type of Well	T IN TRIPLICATE BUREAU OF LAI ROSWELL OF	17 MUM or CA, Agreement Designation
Other Name of Operator	JUL 10 1007	8. Well Name and No.
YATES PETROLEUM CORPORATION 3. Address and Telephone No.	(505) 748-1471)	Federal HJ #12
105 South 4th St., Artesia, 4 Location of Well (Footage, Sec., T., R., M., or Survey I 1980' FSL & 660' FWL of Sect	Description)	30-005-63127 10. Field and Pool, or Exploratory Area Pecos Slope Abo
	ion 31-T6S-R26E (Unit L, NWSW)	11. County or Parish, State
CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	Chaves Co., NM T, OR OTHER DATA
TYPE OF SUBMISSION Notice of Intent	TYPE OF ACTION Abandonment	
X Subsequent Report	Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing X Other Resume drilling,	Water Shut-Off Conversion to Injection
13. Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true vertical	Surface casing & cement pertinent details, and give pertinent dates, including estimated date of starting at a denths for all more experiments.	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) ny proposed work. If well is directionally drilled
Resumed drilling a 14-3/4" hol	Le with rotary tools at 12:45 PM 6-24-9	77.

TD 902'. Reached TD at 6:00 PM 6-25-97. Ran 21 joints of 9-5/8" 36# J-55 (901.65') of casing set at 900'. 1-Texas Pattern notched guide shoe set at 900'. Insert float set at 856. Cemented with 200 sacks Class H, 10% A-10B, 10#/sack gilsonite and 1/4#/sackcelloflake (yield 1.51, weight 14.6) and 600 sacks BJ Lite C (65-35-6), 5#/sack gilsonite, 1/4#/sack celloflake and 2% CaCl2 (yield 1.90, weight 12.66). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.34, weight 14.8). PD 12:00 AM 6-26-97. Bumped plug to 900 psi. Cement did not circulate. WOC. 4-1/4 hours. Ran 1". Tagged cement at 290'. Spotted 100 sacks Class C 4% CaCl2. PD 5:00 AM 6-26-97. WOC 1 hour. Ran 1". Tagged cement at 165'. Spotted 100 sacks Class C 4% CaCl2. PD 6:45 AM 6-26-97. WOC 1-1/4 hours. Ran 1. Tagged cement at 70'. Spotted 100 sacks Class C 4% CaCl2. PD 8:30 AM 6-26-97. Circulated 20 sacks to pit. WOC. Nippled up and tested to 1000 psi for 30 minutes, OK. Drilled out at 10:00 PM 6-26-97. WOC 22 hours. Reduced hole to 7-7/8". Resumed drilling.

14. I hereby certify that the foregoing is true and correct				
Signed Husty Clin	Tide Operations	Technia Cramen	Date July 7	. 1997
(This space for federal or State office use)		CIER W COR	Date	, 1007
Approved by	Title		ESTER Date	
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Title 18 U.S.C. Section 1001, makes it a crime for any person knoor representations as to any matter within its jurisdiction.	wingly and willfully to make to any depu	The Wer agend May the United	States any false, fictitious or f	raudulent statements
	*See Instruction on Revers	• Side SUPRCE	REMENT!	