

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division
811 S. 1st St.
Artesia, NM 88201 2834

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-2357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Federal HJ #12

9. API Well No.
30-005-63127

10. Field and Pool, or Exploratory Area
Pecos Slope Abo

11. County or Parish, State
Chaves Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE
BUREAU OF LAND MGMT
ROSWELL OFFICE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FWL of Section 31-T6S-R26E (Unit L, NWSW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

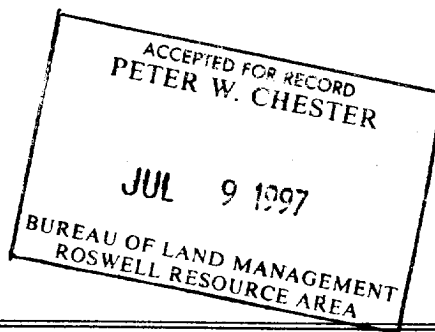
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Production casing & cmt
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4140'. Reached TD at 1:15 PM 7-2-97. Ran 94 joints of 4-1/2" 10.5# J-55 (4141.71') of casing set at 4136'. Float shoe set at 4136'. Float collar set at 4096'. Cemented with 50 sacks Class C, 3% SM and 1/4#/sack celloflake (yield 2.87, weight 11.4). Tailed in with 350 sacks Super C Modified, 3% FL52, 8#/sack gilsonite and 4#/sack salt (yield 1.71, weight 13.0). PD 3:30 AM 7-3-97. Bumped plug to 900 psi for 1 minute, OK. WOC. Released rig at 6:00 AM 7-3-97. NOTE: Bottom marker set at 3486'. Displaced with KCL water.

Waiting on completion unit.



14. I hereby certify that the foregoing is true and correct

Signed Rusty [Signature] Title Operations Technician Date July 7, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____