

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

U.S. Off Cons. Division
811 S. 1st St.
Artesia, NM 88210 2834

1997 AUG 27 A 10:00

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a well.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL of Section 31-T6S-R26E (Unit L, NWSW)

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-2357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal HJ #12

9. API Well No.

30-005-63127

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & frac

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-26-97 - Cleaned location, set and tested anchors. Rigged up wireline. TIH with logging tools and ran CBL log. TOOH with logging tools. TIH with 3-1/8" casing guns and perforated 3772-3900' w/172 .38" holes as follows: 3772-3782', 3789-3793', 3814-3816', 3844-3846', 3864-3874' and 3890-3900' (4 SPF - Abo). TOOH with casing guns and rigged down wireline. Nippled up frac valve. Frac'd perforations 3772-3900' (down 4-1/2" casing) with 144350 gallons 20# crosslink gel and 400000# 16-30 Brady sand. Shut well in for 30 minutes. Opened well up and flowed down.
7-27-97 - Moved in and rigged up pulling unit. Nippled down frac valve. Nippled up BOP. TIH with tubing and seating nipple. Tagged sand at 3920'. Washed 146' of sand to PBTD of 4066'. Circulated well clean. Pulled up and set seating nipple at 3709'. Nippled down BOP. Nippled up wellhead. Rigged down pulling unit. Rigged up Foam Air Unit and began bringing back frac fluid.
7-28-97 - Continue to bring back frac fluid. Shut well in overnight.
7-29-97 - Brought back frac fluid. Rigged down Foam Air Unit. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed Rusty K. Klein

Title Operations Technician

Date Aug. 7, 1997

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

AUG 19 1997

RECEIVED FOR RECORD
PETER W. CHESTER
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA