

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-005-63128

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VB-0110

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
ELK OIL COMPANY

3. Address of Operator
Post Office Box 310, Roswell, New Mexico 88202-0310

4. Well Location
Unit Letter C : 330 Feet From The North Line and 1650 Feet From The West Line
Section 13 Township 8 South Range 27 East NMPM Chaves County

7. Lease Name or Unit Agreement Name
Celtic State

Well No.
6

9. Pool name or Wildcat
Southeast Acme San Andres

10. Date Spudded 05/01/97 11. Date T.D. Reached 05/03/97 12. Date Compl. (Ready to Prod.) 10/13/97 13. Elevations (DF & RKB, RT, GR, etc.) 3937' GR 14. Elev. Casinghead 3937'

15. Total Depth 2210' 16. Plug Back T.D. 2201' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2163-66 San Andres 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Schlumberger 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	414'	12 1/4"	275 sxs	None
5 1/2"	15.5#	2210'	7 7/8"	125 sxs	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	2175'	N/A

26. Perforation record (interval, size, and number)
2163-2166 13 - 1/2" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2163-2166 2250 gallons 15% NeFe Acid

PRODUCTION

28. Date First Production 10/13/97 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/13/97	24	-		5	TSTM	10	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
-	-		5	TSTM	10	26°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By R. Ray

30. List Attachments
Two sets of logs, directional survey.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Joseph J. Kelly Title President Date 10/20/97

