

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
11 S. 1st
Artesia, NM 88210
RECEIVED
1997 JUL 11 A 4:18

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well. Use "APPLICATION FOR PERMIT—" for such proposals. BUREAU OF LAND MGMT. ROSWELL OFFICE

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Thorpe MI Federal #16
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	9. API Well No. 30-005-63129
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	10. Field and Pool, or Exploratory Area Pecos Slope Abo
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FWL of Section 3-T7S-R25E (Unit C, NENW)	11. County or Parish, State Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, conductor, surface casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 20" hole with rat hole machine at 10:30 AM 6-27-97. Set 40' of 16" conductor pipe. Cemented to surface. Resumed drilling a 14-3/4" hole with rotary tools at 6:30 PM 7-4-97.

TD 914'. Reached TD at 1:00 PM 7-6-97. Ran 21 joints of 11-3/4" 42# H-40 8rd ST&C (890.66') of casing landed at 904'. 1-Texas Pattern notched guide shoe set at 904'. Insert float set at 861'. Cemented with 200 sacks "H", 10% A-10B, 1/4#/sack celloflake and 10#/sack gilsonite (yield 1.51, weight 14.6) and 400 sacks BJ Lite, 1/4#/sack celloflake, 10#/sack gilsonite and 2% CaCl2 (yield 1.90, weight 12.7). Tailed in with 250 sacks "C" and 2% CaCl2 (yield 1.34, weight 14.8). PD 8:45 PM 7-6-97. Bumped plug to 400 psi, OK. Circulated 200 sacks. WOC. NOTE: Cement fell back to 85'. Ready-mixed with 4 yards. Cut off and welded on flow nipple. TIH and tagged cement at 830'. Drilled out at 10:45 AM 7-7-97. WOC 14 hours. Reduced hole to 11". Resumed drilling.

Drilled out at 10:45
ACCEPTED FOR RECORD
PETER W. CHESTER
JUL 15 1997
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date July 9, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: