

c/515

# N. M. Oil Cons. Division

811 S. 1ST ST.

ARTESIA, NM 88210-2834

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

### SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL of Section 3-T7S-R25E (Unit C, NENW)

5. Lease Designation and Serial No.

NM-28162

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Tnorpe MI Federal #16

9. API Well No.

30-005-63129

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

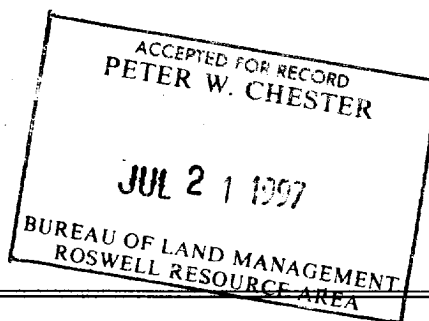
TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Intermediate casing & cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 1553'. Reached TD at 9:45 PM 7-8-97. Ran 34 joints of 8-5/8" 24# 8rd J-55 (1540.12') of casing set at 1553'. 1-Texas Pattern notched guide shoe set at 1553'. Float collar set at 1507'. Cemented with 200 sacks "C" and 2% CaCl2 (yield 1.34, weight 14.8). PD 7:45 AM 7-9-97. Bumped plug to 450 psi, OK. WOC. Nippled up and tested to 1000 psi for 10 minutes, OK. Drilled out at 7:00 PM 7-9-97. WOC 11 hours and 15 minutes. Reduced hole to 7-7/8". Resumed drilling.



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BUREAU OF LAND MGMT.  
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date July 15, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: