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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* TD 1553'. Reached TD at 9:45 PM 7-8-97. Ran 34 joints of 8-5/8" 24# 8rd J-55 (1540.12') of casing set at 1553'. 1-Texas Pattern notched guide shoe set at 1553'. Float collar set at 1507'. Cemented with 200 sacks "C" and 2% CaCl2 (yield 1.34, weight 14.8). PD 7:45 AM 7-9-97. Bumped plug to 450 psi, OK. WOC. Nippled up and tested to 1000 psi for 10 minutes, OK. Drilled out at 7:00 PM 7-9-97. WOC 11 hours and 15 minutes. Reduced hole to 7-7/8". Resumed drilling. Acceptive rook weecone BureAu OF LAND MANAGEMENT II. Thereby certify that the foregoing is true and formet signed Signed Title Operations Technician Date July 15, 1997 The perturn of Per		14		ig &		Well	
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Assessed by Title Date	Kut Ch	lein			Date July 15, 1997		
Approved by Date Date Title Date	(This space for Federal or State office use)						
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.