

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL of Section 3-T7S-R25E (Unit C, NENW)

5. Lease Designation and Serial No.

NM-28162

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Thorpe MI Federal #16

9. API Well No.

30-005-63129

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perforate & frac

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-26-97 - Cleaned location, set and tested anchors. Rigged up wireline. TIH with logging tools and ran CBL log. TOOH with logging tools. TIH with 3-1/8" casing guns and perforated 3620-3721' w/176 .38" holes as follows: 3620-3625', 3642-3650', 3666-3676', 3692-3698' and 3711-3721' (4 SPF - Abo). TOOH with casing guns and rigged down wireline. Nippled up 4-1/2" frac valve. Frac'd perforations 3620-3721' with 144350 gallons 20# crosslink gel and 400000# 16-30 Brady sand. Shut well in for 30 minutes. Opened well up and flowed down. Moved in and rigged up pulling unit. Nippled down frac valve. Nippled up BOP. TIH with tubing and seating nipple. Tagged sand at 3745'. Washed 199' of sand down to 3944' (PBSD). Circulated well clean. Pulled up and set seating nipple at 3550'. Nippled down BOP. Nippled up wellhead. Rigged down pulling unit. Rigged up foam air unit and began bringing back frac fluids.

7-27-28-97 - Continued to bring back frac fluids with foam air unit. Rigged down foam air unit. Released well to production department.

RECEIVED

JUL 30 1997

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Allen

Title Operations Technician

Date July 30, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date