ict I Jaz 1960, Hobbs, NM 882	41-1900	Ē	anty and	of New I is & Natarni Ro	eserces Departm)cal	~ ,		Form C-104 February 10, 1994 Instructions on back	
ict II Drawer DD, Artesia, NM I	68211-0719	OIL CONSERVATION DIVISION					Submit to Appropriate District Office			
erice III PO Box 2 00 Rio Brams Rd., Aztec, NM 87410 Santa Fe, NM 8)88			5 Copies		
rict (V	·C, 14141 07	504-2000		AMENDED REPORT						
Box 2088, Santa Fe, NM 8 D E	17504-2088	FOR AI	LOWAB	LE AND	AUTHOR	IZATI	ON TO TR	ANSPOR'	Г	
			e and Address			Ī		¹ OGRID Num	iber	
Yates Petroleum Corporation						025575				
105 South Four		eet				ſ	' Reason for Fling Code			
Artesia, NM 8	88210							NW		
' API Number				⁴ Pool	Name				' Pool Cade	
0-005-63129		Pecos Slope Abo					82730 ' Well Number			
¹ Property Code			_	•	rty Name					
012839	the second s	Thorpe 1	MI Feder	al	······				16	
¹⁰ Surface L	LOCATION Township	Range	Lot.Ids	Feet from the	North/S	outh Line	Fost from the	East/West East	County	
	75	25E		660	Not	rth	1980	West	Chaves	
C 3			L	1 000			1700	1 1000		
Lor lot no. Section	Township	Range	Lot Ida	Fost from th	e North/	South line	Feet from the	East/West La	e County	
I Lee Code 13 Producia	g Method Co	de 1º Gas	Connection De	46 ¹⁴ C-129	Permit Numbe	*	C-129 Effective	Date 17	C-129 Expiration Data	
F F		7	-30-97							
I. Oil and Gas 7	Franspor	ters				1	·	1		
Transporter OGRID	.19	Transporter i			" POD	" O/G		²² POD ULSTR and Descrip		
Ag		rgy Co.		260	6330	G	Unit E -	Section	3-T7S-R25E	
1			Street	_ 269	0330	<u> </u>	1			
Ar	tesia,	NM 882	.10			1	:			
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							·:	932 ¹¹		
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	ater				POD ULSTR La	cation and	Pa Description G	17 IN- 1-12-92	6 <u>,1 9 1997</u>	
V. Produced Wa					POD ULSTR Lo	cation and	Prescription G	17 IA- 17 IA- 1-12-92 comp	6 <u>,1 9 (397</u> 50aa oliw	
V. Produced Wa FOD V. Well Comple				·		scation and	¢	24 IN- 1-12-92 comp	6 <u>193</u> 7	
V. Produced Wa ^B POD V. Well Comple ^B Spud Date		²⁴ Ready		r	י דס	cation and	^и рвтр	17 IAU 17 IAU 1-12-92 camp	6,19,397 6,19,397 6,2721	
V. Produced Wa ^B POD V. Well Comple ^M Spud Date RH 6-27-97 RT 7-4-97	tion Data	" Ready 7–27-	-97	r 2			" РВТD 3944 '		G_1 9 1337 G_1 9 1337 COMMAND ON M * Perforations 20-3721 ' Sacta Cement	
V. Produced Wa ^B POD V. Well Comple ^C Spud Date RH 6-27-97 RT 7-4-97 ^C Hole Size	tion Data	" Ready 7–27-	-97 ¹ Casing & Tul	r bing Size	י דס	¹¹ Depth :	" PBTD 3944 "	15	20-3721' Sacks Cement	
V. Produced Wa ^B POD V. Well Comple ^H Spud Date RH 6-27-97 RT 7-4-97 [*] Hole Size 20	tion Data	" Ready 7–27-	-97 Casing & Tul	bing Sime 16"	י דס	¹² Depth :	" РВТО 3944 ' ыа	s Cement t	20-3721' Sacks Coment o surface	
V. Produced Wa POD V. Well Comple ¹¹ Spud Date RH 6-27-97 RT 7-4-97 * Hole Size 2(14-3/4	tion Data	" Ready 7–27-	-97 Casing & Tul 11-3	r bing Size 16'' /4''	י דס	¹¹ Depth : 2 9(" РВТО 3944' id id i0')4'	2 Cement t 850 sx -	20-3721' Sacks Cement	
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IF TH	IS IS AN AMENDED REPORT, CHECK THE BOX LABLED INDED REPORT" AT THE TOP OF THIS DOCUMENT	22.
	t all gas volumes at 15.025 PSIA at 60°. t all oil volumes to the nearest whole barrel.	23.
A req accon accor	uest for allowable for a newly drilled or deepened well must be npanied by a tabulation of the deviation tasts conducted in dance with Rule 111.	
All se new a	ctions of this form must be filled out for allowable requests on and recompleted wells.	24.
chang	It only sections I, II, III, IV, and the operator certifications for les of operator, property name, well number, transporter, or such changes.	25.
A se	parate C-104 must be filed for each pool in a multiple	26.
comp	etion.	27.
impro operat	perly filled out or incomplete forms may be returned to the second to to to the second to to the second to the s	28.
1.	Operator's name and address	29.
2.	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office,	30.
3.	Reason for filing code from the following table:	31.
	NW New Well RC Recompletion CH Change of Operator	32.
	AO Add oil/condensate transporter CO Change oil/condensate transporter	33.
	AG Add gee transporter CG Change gas transporter	The foli conduct
	requested)	34.
4.	If for any other reason write that reason in this box.	35.
	The API number of this well	36.
5.	The name of the pool for this completion	37.
6.	The pool code for this pool	38.
7.	The property code for this completion	
8.	The property name (well name) for this completion	39.
9.	The well number for this completion	
10.	The surface location of this completion NOTE: If the	40.
	United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit latter.	41.
11.		42.
12.	The bottom hole location of this completion	43.
12.	Lease code from the following table:	44,
	S State P Fee	45.
	J Jicarilla N Navejo	
	U Ute Mountain Ute I Other Indian Tribe	
13.	The producing method code from the following table:	46.
	F Flowing P Pumping or other artificial lift	
	a contrast of contact straticies N11	

- Flowing Pumping or other artificial lift MO/DA/YR that this completion was first connected to a 14. gas transporter
- 15. The permit number from the District approved C-129 for this completion
- 16. MO/DA/YR of the C-129 approval for this completion
- 17. MO/DA/YR of the expiration of C-129 approval for this completion
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- 21. Product code from the following table: O Oil G Gas

- The ULSTR location of the POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.)
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
- MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce
- Total vertical depth of the well
- Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole
- Inside diameter of the well bore
- Outside diameter of the casing and tubing
- Depth of casing and tubing. If a casing liner show top and bottom.
- Number of sacks of cement used per casing string

Howing teet data is for an oil well it must be from a teet sted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced
- MO/DA/YR that gas was first produced into a pipeline
- MO/DA/YR that the following test was completed
- Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells
- Flowing casing pressure oil wells Shut-in casing pressure gas wells
- Diameter of the choke used in the test
- Barrels of oil produced during the test
- Barrels of water produced during the test
- MCF of gas produced during the test
- Gas well calculated absolute open flow in MCF/D
 - The method used to test the well:
 - Flowing

k

- Pumping S Swabbing If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.