

N. M. Oil Cons. Division

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

811 S. 1ST ST.

ARTESIA, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1500' FEL of Section 22-T7S-R25E (Unit G, SWNE)

5. Lease Designation and Serial No.

NM-28162

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Thorpe MI Federal #17

9. API Well No.

30-005-63130

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Resume drilling, surface casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Resumed drilling a 14-3/4" hole with rotary tools at 6:45 PM 8-20-97.

TD 900'. Reached TD at 12:00 noon 8-22-97. Ran 20 joints of 11-3/4" 42# H-40 8rd ST&C (900.04') of casing set at 900'. 1-Texas Pattern notched guide shoe set at 900'. Insert float set at 854'. Cemented with 200 sacks "H", 10% A-11, 10#/sack gilsonite and 1/4#/sack celloflake (yield 1.51, weight 14.8) and 500 sacks "C" (65-35-6), 5#/sack gilsonite, 1/4#/sack celloflake and 2% CaCl2 (yield 1.90, weight 12.7). Tailed in with 200 sacks "C" and 2% CaCl2 (yield 1.34, weight 14.8). PD 6:30 PM 8-22-97. Bumped plug to 500 psi, OK. Cement did not circulate. WOC 4 hours. Ran 1". Tagged cement at 265'. Spotted 200 sacks "C" and 4% CaCl2. PD 11:30 PM 8-22-97. WOC 1 hour. Ran 1". Tagged cement at 90'. Spotted 50 sacks "C" and 4% CaCl2. PD 2:00 AM 8-23-97. Circulated 12 sacks. WOC. Cut off and welded on flow nipple. Drilled but at 8:30 AM 8-23-97. WOC 14 hours. Reduced hole to 11". Resumed drilling.

ACCEPTED FOR RECORD
PETER W. CHESTER
SEP 5 1997
BUREAU OF LAND MANAGEMENT
RGS WELL RESOURCE AREA

RECEIVED

AUG 29 '97

14. I hereby certify that the foregoing is true and correct

Signed Peter W. Chester Title Operations Technician

Date Aug. 27, 1997

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____